FORM 3

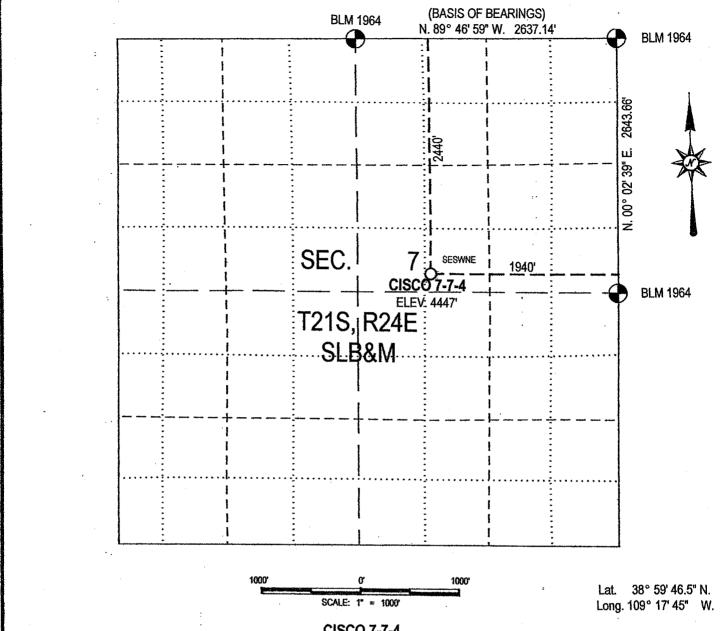
STATE OF UTAR
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT	
(highlight changes)	

	APPLICATI	ON FOR P	ERMIT TO	DRILL	1	6. SURFACE: Federal
1A. TYPE OF WO	RK: DRILL 🗹 R	7. IF INDIAN, ALLOTTEE OR TE	RIBE NAMÉ:			
B. TYPE OF WE	ll: OIL 🗌 GAS 🗹 O	THER	SIN	GLE ZONE 🚺 MULTIPLE ZON	8. UNIT OF CA AGREEMENT NA	ME:
2. NAME OF OPE					9. WELL NAME and NUMBER:	
	exes Petroleum, Inc.			<u> </u>	Cisco 7-7-4	·
	Tucson Way CITY Center	nial _{STATE}	CO _{ZiP} 80	112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILL Greater Cisco	
4. LOCATION OF	WELL (FOOTAGES)	64.	70loloX	38 40 4815	11. QTR/QTR, SECTION, TOWN MERIDIAN:	NSHIP, RANGE,
AT SURFACE:	2440' fnl & 1940' fel	SW NE	119365	1		24E
AT PROPOSED	PRODUCING ZONE: Same as	above	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	38.90,4815	SWINE / 213	∠4 ⊏
14, DISTANCE IN	MILES AND DIRECTION FROM NEARI	EST TOWN OR POST	OFFICE:		12. COUNTY:	13. STATE:
14 miles	to the North of the town of	of Cisco. Utah	1		Grand	UTAH
	NEAREST PROPERTY OR LEASE LIN	-		F ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED T	O THIS MELL!
		(1)	10: NOMBER O		17. NOWIDER OF ACRES ASSIGNED T	
1940 ft.				1935 Acres		40 Acres
	D NEAREST WELL (DRILLING, COMPLI R) ON THIS LEASE (FEET)	ETED, OR	19. PROPOSE	DEPTH:	20, BOND DESCRIPTION:	
1605 ft.	y ou time ecrose (i eer)			1,450	UTB 000207	
21. ELEVATIONS	(SHOW WHETHER DF, RT, GR, ETC.)		22. APPROXIM	ATE DATE WORK WILL START:	23. ESTIMATED DURATION:	
4447 ft. G	L		5/10/200	07	21 days	
24.		PROPOSE	D CASING A	ND CEMENTING PROGRAM		
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGH	IT PER FOOT S	SETTING DEPTH	CEMENT TYPE, QUA	ANTITY, YIELD, AND SLURRY WEIGHT	
	See Attached	A thru G				
	See Attached	AuluG		<u> </u>		
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VERIFY THE FOL	LOWING ARE ATTACHED IN ACCORD	ANCE WITH THE UT	AH OIL AND GAS C	ONSERVATION GENERAL RULES:	titi ti daga perinakan di Kababatan da keranca di	
[7]				1 🖂		
WELL PL	AT OR MAP PREPARED BY LICENSED	SURVEYOR OR EN	SINEER	COMPLETE DRILLING PLAN		
✓ EVIDENC	EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER					
NAME (PLEASE	PRINT) Kent Keppel			_{TITLE} Landman	·	
SIGNATURE	Fint	Fuppel		DATE 5-7-2	2007	
(This space for Sta	te use only)	,,		Approved by the	RECEIV	/ED
				Utah Division of		
ADI NU INADEDIA Ò	SIGNED: 43-019-31	543		Oil, Gas and Mining	MAY 0 8 2	נטטי
API NUMBER AS	SIGNED:	/ (APPROVAL:	DIV. OF OIL, GAS	& MINING

Paderai Approval of this Action is Necessary

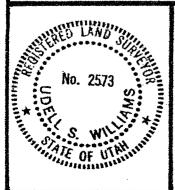
(11/2001)



CISCO 7-7-4

Located 2440 feet FNL and 1940 feet FEL of Section 7, T21S, R24E, SLB&M. Grand County, Utah

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.





UDELL S. WILLIAMS

Professional Land Surveyor 449 E. Scenic Dr. (970) 254-0157 Grand Junction, Colorado 81503-1569 Surveying Western Colorado & Eastern Utah Since 1953

PLAT OF PROPOSED LOCATION CISCO 7-7-4

SESWNE SECTION 7 T21S, R24E, SLB&M

4/02/2007 SURVEYED BY: USW DATE: DRAWN BY: USW DATE: 4/04/2007

May, 2007

Bureau of Land Management Price, Moab and Monticello Field Offices, Utah Application for Permit to Drill On-Site Inspection Checklist

Company Running Foxes Petroleum, Inc.	Well No. <u>Cisco 7-7-4</u>
Location: Sec. 7 , T. 21S , R. 24E ,	Lease No. <u>UTU-26421</u>
On-Site Inspection Date	

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

- 1. <u>Surface Formation and Estimated Formation Tops</u>: Mancos Shale surface, Dakota Formation marker 490', Cedar Mountain Formation 578', Brushy Basin Member of Morrison Formation 717', Salt Wash Member of Morrison Formation 978', Entrada Formation 1340'.
- 2. <u>Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered:</u>

Depth/Formation

Expected Oil Zones: 490'/Dakota, 717'/Brushy Basin, 1340'/Entrada Expected Gas Zones: 490'/Dakota, 578'/Cedar Mtn, 978'/Salt Wash

Expected Water Zones: Layers in any pre-Mancos formation can be saline aquifers

Expected Mineral Zones: 490'/Dakota (possible thin coal beds)

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential. See Attachment A.

3. Pressure Control Equipment -include schematics of the BOP and choke manifold, and describe testing procedures: Double ram (pipe and blind) BOP with minimum working pressure rating of 2000 psi equipped with accumulator for remote operation and rotating head/diverter with minimum working pressure rating of 500 psi. BOP will be tested for ten minutes holding 1000 psi prior to drilling through surface casing shoe. See schematic diagram of typical equipment depicted by APD Attachment B

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2 as allowed under the Greater Cisco Area variance dated May 14, 2003. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no

more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log.

- 4. <u>Casing Program and Auxiliary Equipment</u> -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned): 120' new 8 5/8" J-55 ST&C 24 ppf (or better) surface casing. 1450' reconditioned 4.5" J-55 LT&C 10.5 ppf (or better) long string casing.
- 5. <u>Cement</u> -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: Surface casing will be cemented to surface with an estimated 50 sacks (including 25% excess) of 15.6 ppg Class A slurry that yields 1.18 cubic feet per sack. The long string will be cemented from TD to 440' with 121 sacks (including 25% excess) of 15.6 ppg Class A slurry yielding 1.18 cubic feet per sack. Cello-flake will be added to control fluid loss.

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of standby mud: Circulating medium will be compressed air with 4-6% KCI water solution injected into the air stream to form mist to stabilize the hole and control dust. Foaming agents will be used as needed to maintain circulation. Excessive fluid flows will be controlled by mixing KCI/gel/polymer mud as needed and the materials will be held on standby in Grand Junction, Colorado for such purposes. 100 bbls of water will be on the location for use as kill fluid. The blooie line will be constructed of 4" minimum diameter pipe that is at minimum 100' in length. The igniter will be a diesel fuel smudge pot.

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

7. <u>Coring, Logging and Testing Program</u>: No coring tests are planned, but open hole logging is planned.

Initial opening of drill stem test tools will be restricted to daylight hours.

- 8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones: No abnormal temperature conditions or occurrences of hydrogen sulfide are known to exist in the Greater Cisco Field. Zones of lost circulation are not expected, and are unlikely to be recognized with the circulation system being used. The pressure gradient is normal to subnormal. Formation pressure through the depths and formations to be penetrated at this location will be no greater than 750 psi.
- 9. Any Other Aspects of this Proposal that should be Addressed: None.

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

Existing Roads:

- a. Proposed route to location is depicted by APD Attachment C.
- b. Location of well is 3.3 miles (+/-) Southwest of Exit 214, see Attachment A & C.
- c. The Grand County Road Department will be made aware of the use of county roads required by this proposal.
- d. Plans for improvement and/or maintenance of existing roads: Will water roads if conditions warrant for control of fugitive dust or clear mud during wet conditions.

2. Planned Access Roads:

- a. Location (centerline): Well pad lies 1605 ft. to the East of the Fed 7-6 well site.
- b. Length of new access to be constructed: 1105 ft. (+/-) from 2 track road.
- c. No improvements needed on the county roads and Running Foxes Petroleum will maintain lease roads on an as-needed basis.
- d. Maximum total disturbed width: New roads to be constructed approximately 16 ft. wide for drilling. For production, the roads will be constructed, upgraded, and maintained with a width of 25 ft. or less.
- e. Maximum travel surface width: 14 to 18 feet.
- f. Maximum grades: Less than 6%
- g. Turnouts: Road intersections and well pads would be utilized for turnouts.
- h. Surface materials: Native soils. If the roads will be used by tanker trucks during wet, winter conditions, the road will be surfaced with rock materials.
- i. Drainage (crowning, ditching, culverts, etc): No drainage control will be provided during drilling. During production, water turnouts and/or roadside ditches will be utilized for drainage and erosion control.
- j. Cattleguards: None.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM right-of-way is required: N/A.
- I. Other: In order to protect water shed values and minimize erosion Running Foxes Petroleum will commit to the following provisions during drilling operations and well pad construction during winter drilling months. When roads are to be

constructed during winter drilling months Running Foxes Petroleum will construct access roads to the well pad comprised of 2" to 3" deep road base by a width of 14'. The road base used will be that acquired from the BLM borrow pit in S29 T20S R24E. This road will then be maintained year round by Running Foxes Petroleum.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. <u>Location of Existing Wells</u> -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: APD Attachment C depicts the locations of wells near the location. Within a one mile radius there are 2 producing oil and/or gas wells. There are no water, injection or disposal wells operating in that area and there are no drilling wells.

4. Location of Production Facilities:

- a. On-site facilities: If production of oil and gas is established, the on-site facilities will include wellhead, 3-phase separator, production storage tank, water evaporation pit and gas meter with enclosure. See APD Attachment E for the layout of the on-site facilities.
- b. Off-site facilities: None.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may

be excluded. Colors will be as follows: Shades that match native soils in the area.

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): Commercial sources such as Ute Water in Mack, Colorado or the Thompson Special Service District in Thompson, Utah.

A temporary water use permit for this operation could be obtained from the Utah State Engineer in Price, Utah at (801) 637-1303 but will not be necessary.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): On site native soils and substrate.

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3.

7. <u>Methods of Handling Waste Disposal:</u>

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The blooie and reserve pits will be constructed in Mancos Shale, a bentonite-rich aquitard.

The blooie pit will be located at least 100' from the wellhead, and the pit walls will be sloped at no greater than 1 to 1.

The blooie pit shall be located in cut material, with at least 50% of the pit volume being

below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

- 8. Ancillary Facilities: Portable toilet.
- 9. <u>Well Site Layout</u> -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See APD Attachment F.

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from the North as depicted by APD Attachments F.

The blooie line will be located at a 30 degree angle to the drilling rig, arranged in a straight path with its outlet at least 100 feet from the well head where a diesel smudge pot will serve as an automatic igniter. See APD Attachment F.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, water will be injected into the compressed air stream used for the well circulation system and the blooie line effluent will be directed toward a high earth bank at the opposite end of the pit.

10. Plans for Restoration of the Surface:

The top two inches of topsoil material will be removed from the location and stockpiled separately on the margins of the location. See APD Attachment F.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1 and December 15, or at a time

specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: Indian Ricegrass 4 pounds per acre, Fourwing Saltbush 2 pounds per acre and Shadscale 2 pounds per acre.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: N/A.

11. <u>Surface and Mineral Ownership</u>: The surface and minerals are Federally owned.

12. Other Information:

a. Archeological Concerns: Inventory will not be made of any resources in the disturbed area of the well site and upgraded road.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

13. Lessee's or Operator's Representative and Certification

Representative:

Name: Kent Keppel

Title: Landman

Address:

7060B S.Tucson Way

Centennial, Co. 80112

Phone No.:

(720) 889-0510

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements make in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Running Foxes Petroleum, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no. UTB-000207. This statement is subject to the provisions of 18 U.S.C. § 1001 for the filling of a false statement.

Fint Fissel	<i>1</i>
Signature / Landman	- 5-7-2007
Title	Date

7) un 435-820-0238 Wa

High Desert Excavation

greg Semneons

NOTICE OF ASSESSMENT

GREEN RIVER CANAL CO., - GREEN RIVER, UTAH

Notice is hereby given that at a meeting of the board of directors held on October 09, 2005, an assessment of \$12.00 per share was levied on the capital and/or secondary stock of the corporation payable at the office of the undersigned Secretary at Green River, Utah on or before:

NOVEMBER 30, 2005

At said meeting, pursuant to Article XV, of the Articles of Incorporation of the Company, there was levied a minimum service charge of \$50.00 against each stockholder for the year 2005.

Any stock upon which assessment and/or service charge may remain unpaid on NOVEMBER 30, 2005, will be delinquent and advertised for sale at public auction and unless payment is made before will be sold on December 31, 2005 to pay said delinquencies together with the cost of advertising and expense of sale.

Green River, Utah

Total Shares

Stock Assessment \$ 12.00 Service Charge

\$ 50.00

TOTAL DUE

\$ 62.00

Board of Directors Green River Canal Company:

Glenn Baxter

Von Bowennan

Edward Hansen

Dean King

Tim Vetere

DUE NO LATER THAN NOV 30

Running Foxes Petroleum, Inc. 7060B S. Tucson Way Centennial, Colorado 80112 Landman: Kent Keppel (720) 889-0510

Geologist: Neil D. Sharp (303) 910-6751

Cisco 7-7-4 Drilling Plan

2440' fnl, 1940' fel (SE SW NE) Sec. 7 Twp. 21S Rge. 24E, SLM, Grand County, Utah

Location access (Refer to Attachment C & F): From Exit 214 I-70 (wb), proceed south on Book Cliffs Road under overpass (I-70) to County Road 175, turn right toward Cisco for 2.7 miles. Turn right and stay to right for 4/10 mile to entrance of well site on the left. Turn left and follow south to the proposed well site. Exit 214 is 49 miles northeast of Moab, UT via US 191, UT 128 and county road through Cisco, UT, 64 miles from Moab via US 191 and I-70, 47 miles west of Grand Junction, CO via I-70 and 153 miles from Vernal, UT via US 40 through Rangely, CO on CO 64, over Douglas Pass on CO 139 to Loma, CO and I-70.

Projected tops:	Mancos Shale	Surface	(Elevation GL 4447')
	Dakota Fm marker	490'	Oil & natural gas (possible water)
	Cedar Mountain Fm	578'	Natural Gas (possible water)
	Morrison Fm		-
	Brushy Basin Mbr	717'	Oil and Natural Gas
	Salt Wash Mbr	978'	Natural Gas
	Entrada Fm	1340'	Oil and Natural Gas
	TD	1450'	

Construction program:

- Air, mist and/or foam circulation using 5-7% KCl water injection below Dakota
- Minimum 2000 psi rated BOP with 500 psi rated diverter and 100' min. 4" blooie line to pit
- \$\times 11" hole to 125' below GL elevation to set 8 5/8" 24 ppf, J-55 (or better) surface casing with Class A cement circulated back to surface. Estimate 50 sacks (2.2 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- ☆ 6 ½ "hole to 1450' below KB to set 4.5" 10.5 ppf, J-55 (or better) long string and cement with Class A slurry from TD to 440'. Estimate 121 sacks (5.3 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- Run 2 3/8" tubing for completion testing

Operations will be conducted during daylight hours only except possibly upon reaching TD, running the long string and cementing same.

Casing decision will be made based upon drilled shows and open-hole logs will be run.

Well will be killed with 5-7% KCl water or KCl/gel/polymer mud to run long string.

Depending upon circulation and gas/fluid influx conditions, a contingency plan to advance the hole with mud below the Cedar Mountain Fm will be in place.

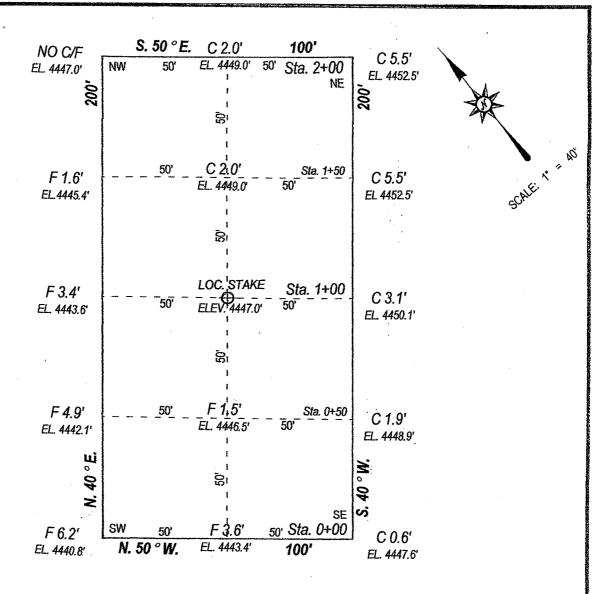
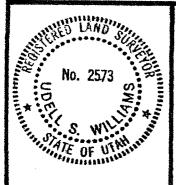


FIGURE #1

FINISHED GRADE ELEV. AT LOC. STAKE = 4447.0'

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.





UDELL S. WILLIAMS

Professional Land Surveyor 449 E. Scenic Dr. (970) 254-0157 Grand Junction, Colorado 81503-1569 oveying Western Colorado & Eastern Utah Since 1953

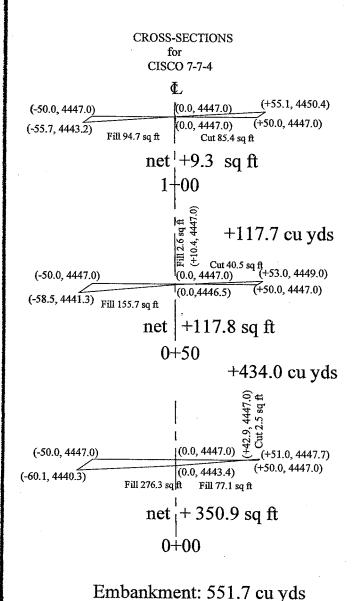
TYPICAL CROSS-SECTIONS FOR

CISCO 7-7-4

SECTION 7, T21S, R24E, SLB&M 2440' FNL 1940' FEL

SURVEYED BY:	USW DATE:	4/13/2007
DRAWN BY:	USW DATE:	4/21/2007

FIGURE #2



Œ. (+59.2, 4453.1) (-50.0, 4447.0)(-50.0, 4447.0)(+50.0, 4447.0) (0.0, 4447.0)Cut 50.0 sq ft Cut 212.8 sq ft net 1-262.8 sq ft 2+00 -447.7 cu yds (+59.2, 4453.1) (0.0, 4449.0)(-50.0, 4447.0) (-52.7, 4445.2) (0.0, 4447.0) (+50.0, 4447.0) Cut 27.8 sq ft Cut 212.8 sq ft -220.7 sq ft net 1+50-195.7 cu yds (+55.1, 4450.4) (0.0, 4447.0)(-50.0, 4447.0)(+50.0, 4447.0) (0.0, 4447.0) $(-55.7, 4443.\overline{2})$ Fill 94.7 sq ft Cut 85.4 sq ft net | +9.3 sq ft 1+00

CROSS-SECTIONS

for

CISCO 7-7-4

Excavation: 643.4 cu yds

Total excavation 91.7 cu yds

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.





UDELL S. WILLIAMS

Professional Land Surveyor 449 E. Scenic Dr. (970) 254-0157 Grand Junction, Colorado 81503-1569 Surveying Western Colorado & Eastern Utah Since 1953

TYPICAL CROSS-SECTIONS FOR

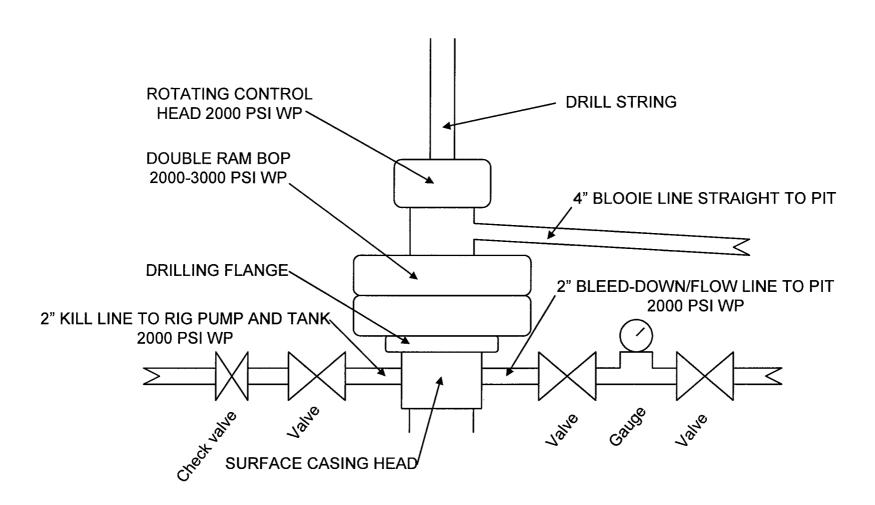
CISCO 7-7-4

SECTION 7, T21S, R24E, SLB&M 2440' FNL 1940' FEL

SURVEYED BY: USW DATE: 4/13/2007
DRAWN BY: USW DATE: 4/27/2007

Pressure control system for Greater Cisco Field Operations

In compliance with Greater Cisco Area variance from Onshore O&G Order No. 2 dated May 14, 2003 Not drawn to scale



Cisco 7-7-4 Attachment B

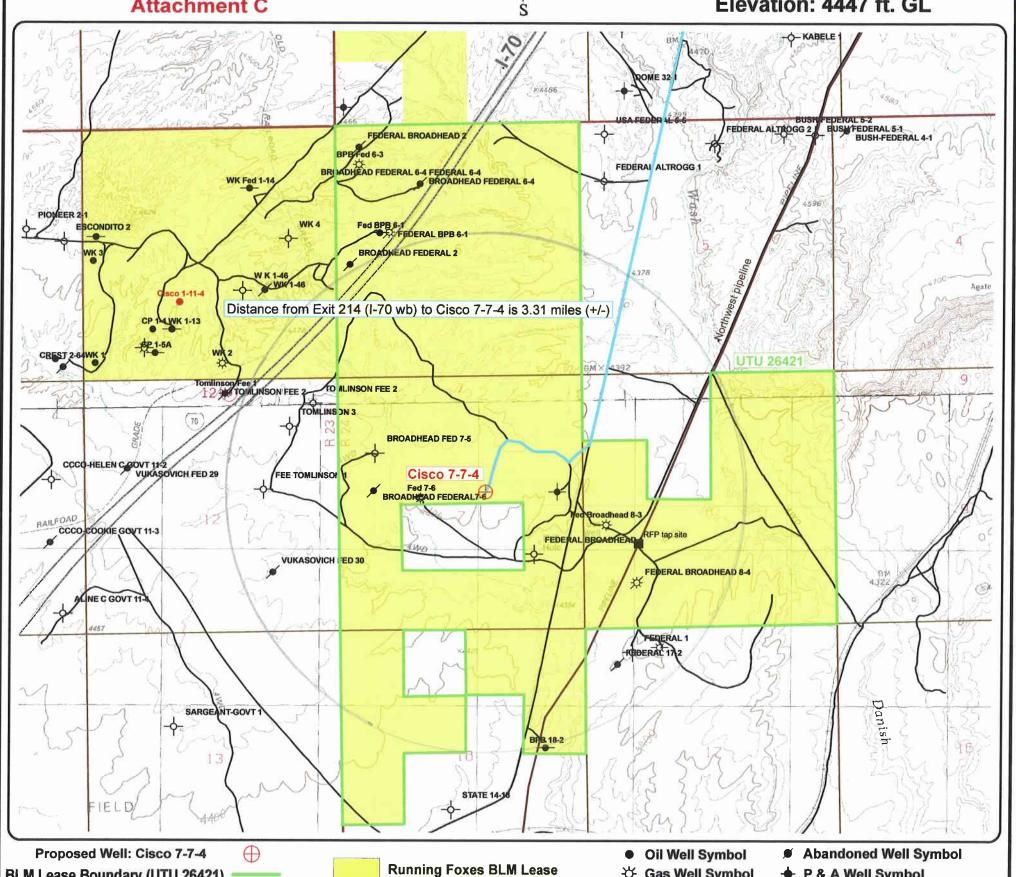
Running Foxes Petroleum Cisco Springs Project Grand County, Utah Attachment C

BLM Lease Boundary (UTU 26421)

County Roads



Cisco 7-7-4 S7 T21S R24E 2440' fnl & 1940' fel, SE SW NE Elevation: 4447 ft. GL



Route to Proposed Well

☆ Gas Well Symbol

Dry Hole Symbol

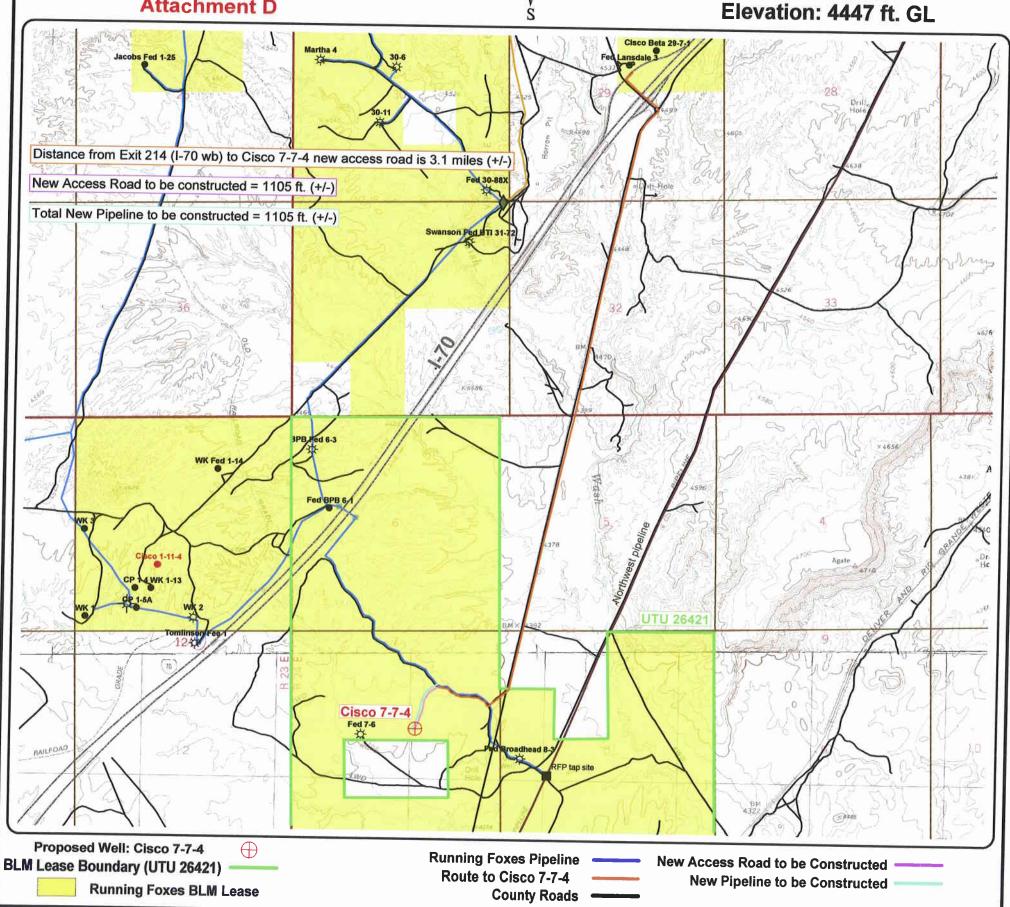
P & A Well Symbol

Shut In Well Symbol

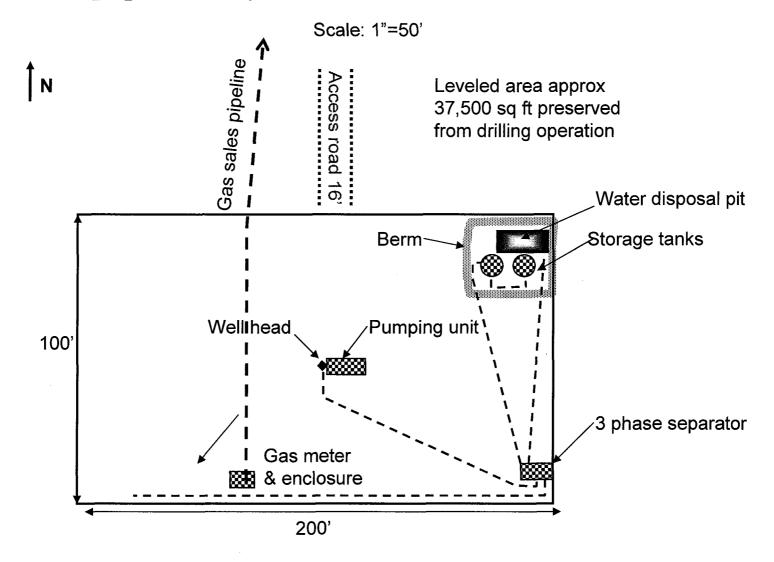
Running Foxes Petroleum Cisco Springs Project Grand County, Utah Attachment D



Cisco 7-7-4 S7 T21S R24E 2440' fnl & 1940' fel, SE SW NE Elevation: 4447 ft. GI

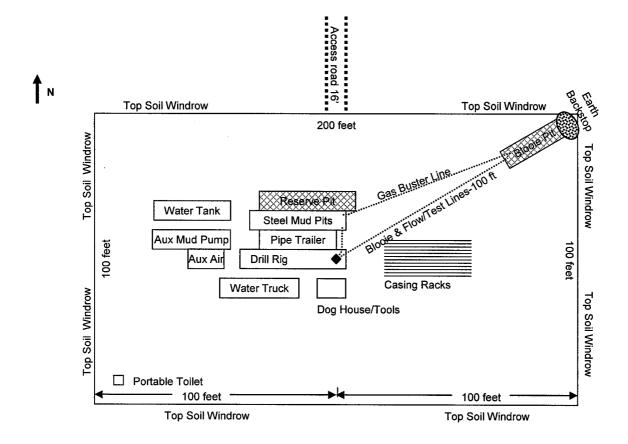


Equipment Layout for Three Phase Production



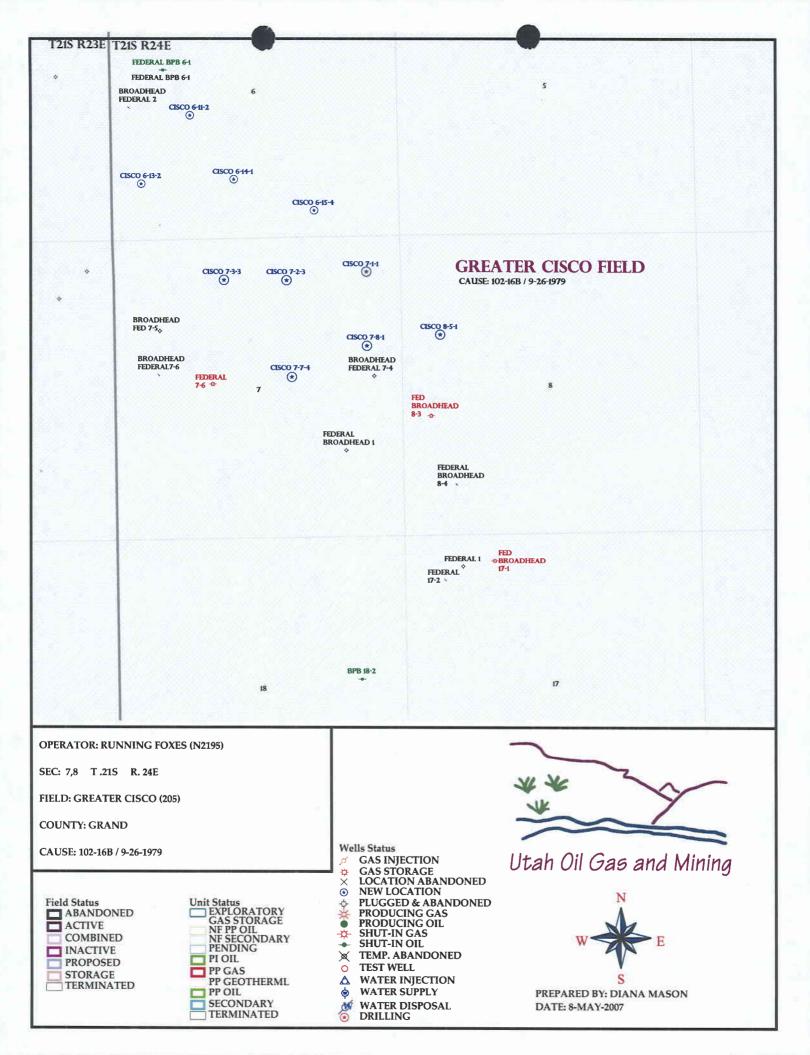
Drilling Operation Pad & Equipment Layout

Propetroco, Inc. Number 1 Rig or Equivalent Mobile Drilling Rig



◆ Well Head Scale: 1 inch=50 feet Gross possible disturbed area 170 x 270 feet Access roads typically 16 feet to 18 feet wide with maximum disturbed width 25 feet

APD RECEIVE	ED: 05/08/2007		API NO. ASSIC	GNED: 43-019	-31543
WELL NAME:	CISCO 7-7-4				
OPERATOR:	RUNNING FOXES (N2195)		PHONE NUMBER:	720-889-0510)
CONTACT:	KENT KEPPEL				
PROPOSED LO	OCATION:		INSPECT LOCATN	N BY: /	/
	07 210S 240E 2440 FNL 1940 FEL		Tech Review	Initials	Date
	2440 FNL 1940 FEL		Engineering		
COUNTY:	GRAND		Geology		
LATITUDE:	38.99482 LONGITUDE: -109.3018				
	EASTINGS: 647066 NORTHINGS: 43173 ME: GREATER CISCO (205		Surface		
	ND/OR REVIEWED:		COALBED METHAN ON AND SITING:	E WELL? NO	
RECEIVED AN	ND/OR REVIEWED:	LOCATIO	ON AND SITING:		
Plat		R	649-2-3.		
Bond:	Fed[1] Ind[] Sta[] Fee[]	Unit:_			
ſ	UTB 000207)				
	Sh (Y/N) Shale 190-5 (B) or 190-3 or 190-13		649-3-2. Gener iting: 460 From Q		etween Wells
	Permit	1	649-3-3. Excep		
(No.	UTE)		rilling Unit		
	Review (Y/N)		rilling Unit Board Cause No:	142 16	B
	ce:)]	Eff Date:	9-24-197	9
	Surf Agreement (Y/N)		Siting: 500'Sr	W (1320' fr Or	59 200 fr 14
M Inter	nt to Commingle (Y/N)	R	40 7 1 649-3-11. Dire	ectional Dril	.1
COMMENTS: _					
STIPULATION	15: 1-feder Org	rud			
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				



Operator:	Running Foxes Petroleum, Inc.				
Well Name & Number	Cisco 7-7-4	10 11 11 11 11 11 11 11 11 11 11 11 11 1			
API Number:	43-019-31543				
Lease:	UTU-26421				
Location: SW NE	Sec. 7	T. 21 South	R. 24 East		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.

Governor

GARY R. HERBERT Lieutenant Governor

May 9, 2007

Running Foxes Petroleum, Inc. 7060B S. Tucson Way Centennial, CO 80112

Re: Cisco 7-7-4 Well, 2440' FNL, 1940' FEL, SW NE, Sec. 7, T. 21 South,

R. 24 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31543.

Sincerely,

Gil Hunt

Associate Director

pab Enclosures

cc: Grand County Assessor

Bureau of Land Management, Moab Office

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	FORM APPROVED OMB No. 1604-0137
	Expires: July 3 5-20-10 0 0 5 5 10 F
5. Lease Serial No.	HURD I ILLID OI III
	UTU- 26421

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this t	form for proposals t Use Form 3160-3 (A	to drill or to re-enter APD) for such propos	an sals.	6. If Indian, Allottee or	Sally Mad 52 HU O. 12
SUBMI	T IN TRIPLICATE - Other	instructions on page 2		7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well				_	
Oil Well Gas V	Vell Other			8. Well Name and No.	CISCO 7-7-4
2. Name of Operator RUNNING FOXES PETROLEUM, I	NC.			9. API Well No. 43-0	19-31543-00-00
3a. Address		3b. Phone No. (include area	code)	10. Field and Pool or E	
7060-B S. TUCSON WAY CENTENNIAL, CO 8	30112	720-889-0510		Greater Cisco)
4. Location of Well (Footage, Sec., T., 2440' FNL & 1940' FEL SE SW NE S7 T21S)		11. Country or Parish, S Grand	State :
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NATO	JRE OF NOTI	CE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE OF ACT	TON	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Recl	uction (Start/Resume) amation omplete	Water Shut-Off Well Integrity Other Exception for
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back		porarily Abandon er Disposal	Winter Drilling
Requesting exception to the win and provisions in Surface Use F	ter drilling dates between Plan.	November 1 and April 30.	Access to gra	ivel pit is close to main	tain road conditions
 I hereby certify that the foregoing is true Name (Printed/Typed) Kent Keppel 	ue and correct.	Title Landn	nan		
Signature First	Typol	Date //		- 2007	
A paravad by	THIS SPACE I	OR FEDERAL OR 3	IAIEUFF	ICE USE	
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable tit intitle the applicant to conduct operations the state of the applicant to conduct operations the state of t	le to those rights in the subject sereon.	not warrant or certify lease which would	sion of F	esources	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1001 and	entations as to any matter with	crime for any person knowingly in its jurisdiction.	and willfully to	make to any department of	or agency of the United States any false,

Form 3160-3 (February 2005)

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

If Indian, Allotee or Tribe Name

UNITED STATES DEPARTMENT OF THE INTERIOR ... BUREAU OF LAND MANAGEMENT

Lease Serial No. UTU-26421

APPLICATION	FOR	PERMIT	TO	DRILL	OR	REENTER
--------------------	-----	---------------	----	-------	----	---------

la	. Type of work: DRILL REENT	ER	A. T. S.	7 If Unit or CA Agreement, Na	me and No.
lb	. Type of Well: Oil Well Gas Well Other	✓ Single Zone Multip	ole Zone	8. Lease Name and Well No. Cisco 7-7-4	
2.	Name of Operator Running Foxes Petroleum, Inc.			9. API Well No. 430193154	3
3a	Address 7060 B South Tucson Way	3b. Phone No. (include area code)		10. Field and Pool, or Explorator	v
	Centennial, CO 80112	720-889-0510		Greater Cisco	
4.	Location of Well (Report location clearly and in accordance with an	ry State requirements.*)		11. Sec., T. R. M. or Blk. and Su	rvey or Area
	At surface 2440' fnl & 1940' fel SE SW NE			·	•
	At surface			S7 T21S R24E	
	At proposed prod. zone Same as above				
14.	Distance in miles and direction from nearest town or post office*			12. County or Parish	13. State
	3.5 miles North of Cisco, Utah			Grand	UŢ
15.	Distance from proposed* location to nearest	16. No. of acres in lease	17. Spacin	g Unit dedicated to this well	
	property or lease line, ft. (Also to nearest drig. unit line, if any) 1940'	1935 Acres	40 Ac	res	
18.	Distance from proposed location*	19. Proposed Depth	20. BLM/E	BIA Bond No. on file	
,	to nearest well, drilling, completed, applied for, on this lease, ft.	1450'	UTB	000207	
21.	Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will star	rt*	23. Estimated duration	
	4447' GL	05/10/2007		21 days	
	I i	24. Attachments A, B	Cil	I.E.F.G	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1.	Well	plat certified	bу	a registered	surveyor.
----	------	----------------	----	--------------	-----------

- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the

25. Signature Fint Finel	Name (Printed/Typed) Kent Keppel	Date 5-7-20
Title Landman		
Approved by (Signature) /s/ 4. Lynn Jackson	Name (Printed/Typed) /s/ 4. Lynn Jackson	Date 14/07
Assistant Field Manager,	Office Division of Resources	1 100
Application applicant holds	legal or equitable title to those rights in the subject lease which	would entitle the applicant to

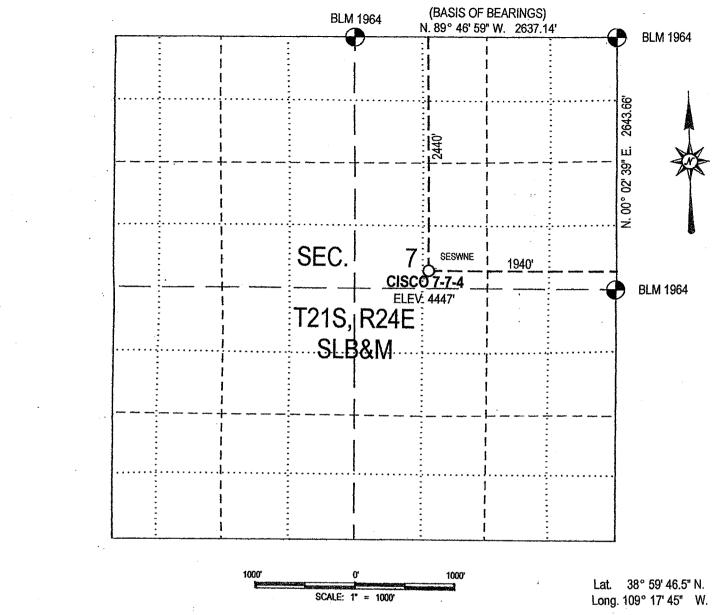
conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED RECEIVED

DEC 17 2007

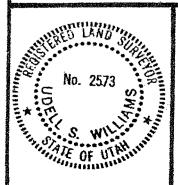


CISCO 7-7-4

Located 2440 feet FNL and 1940 feet FEL of Section 7, T21S, R24E, SLB&M.

Grand County, Utah

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.





UDELL S. WILLIAMS

Professional Land Surveyor 449 E. Scenic Dr. (970) 254-0157 Grand Junction, Colorado 81503-1569 Surveying Western Colorado & Eastern Utah Since 1953

PLATOF

PROPOSED LOCATION

CISCO 7-7-4

SESWNE SECTION 7 T21S, R24E, SLB&M

SURVEYED BY: USW DATE: 4/02/2007
DRAWN BY: USW DATE: 4/04/2007

Running Foxes Petroleum, Inc. Well No. Cisco 7-7-4 Lease UTU-26421 SW/NE Section 7, T21S, R24E Grand County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond no. **UTB000207** (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

- 1. The proposed 2M BOPE with a modified choke manifold (bleed line) is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2. Testing the BOP to a pressure of 1500 psi is adequate.
- 2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
- 3. Drilling reports, which describe the activities of each day, shall be submitted to the BLM Moab Field Office on a weekly, or more frequent, basis. In addition to a daily summary of activities, drilling reports shall include the drilling fluid weight, details of casing and cement, water flows, lost circulation zones and any other information that would contribute to the understanding of drilling conditions.
- 4. Reconditioned casing must be tested and verified to have wall thickness of at least 87.5% of the nominal thickness of new casing.
- 5. The requirements for air drilling, found in Onshore Oil and Gas Order No. 2, part III, E (Special Drilling Operations), shall be followed.
- 6. The cement height behind the production casing shall be designed to reach a minimum of 100 feet above the top of the Dakota Sandstone to ensure adequate isolation of that hydrocarbon bearing zone.

B. SURFACE

- 1. In order to protect watershed values, no road/well pad construction or drilling operations will be authorized between November 1 and April 30. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
- In order to protect nesting raptors, no road/well pad construction or drilling operations will be authorized within 0.5 mile of raptor nesting sites between March 1 and August 31. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
 - NOTE: Westwater Engineering completed a nesting raptor survey of the project area. no nesting raptors were identified near the proposed well. Based on the survey and report from Westwater Engineering, an exception to the Condition of Approval for nesting raptors is granted through February 28, 2008.
- 3. In order to protect pronghorn antelope during the fawning period, no road/well pad construction or drilling operations will be authorized between May 1 and June 15. the limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
- 4. Dust control will be provided during construction and drilling operations by spraying fresh water on new road construction, roads being maintained, and the well pad.
- 5. The operator will be responsible for weed control on the disturbed areas within the limits of the well pad and road construction. The operator will be responsible for consultation with the authorized officer and/or local authorities for acceptable well control methods.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

<u>Building Location</u>- Contact the Moab Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

<u>Spud</u>- The spud date will be reported to BLM 24-hours prior to spud. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spud, regardless of whether spud was made with a dry hole digger or big rig.

<u>Daily Drilling Reports</u>- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

<u>Sundry Notices</u>- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

<u>Drilling Suspensions</u>- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

<u>Undesirable Events</u>- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

<u>Cultural Resources</u>- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Moab Field Office is to be notified.

<u>First Production</u>- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

<u>Venting/Flaring of Gas</u>- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

<u>Produced Water</u>- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

<u>Off-Lease Measurement, Storage, Commingling</u>- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

<u>Plugging and Abandonment</u>- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Moab Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jack Johnson (435-259-2129) of the BLM Moab Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spud;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOPs.

If the people at the above numbers cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: 435-259-2117 Home: 435-259-2214

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Co	mpany:	RUNNING FOXI	ES PE	TROLEU!	M INC	
Well Name:		CISCO 7-	7-4			
Api No:	43-019-3	1543	Le	ase Type:_	FEDERAL	
Section <u>07</u>	Township	21S Range	24E	County_	GRAND	
Drilling Con	ntractor <u>N</u>	MAJOR DRILLIN	IG AN	<u>MERICA</u>	RIG # 43	
SPUDDE	D:					
	Date	01/14/08				
	Time	10:30 AM				
	How	DRY				
Drilling w	ill Comme	nce:				
Reported by		NEIL SHAF	RP			
Telephone #		(312) 933-34	<u>401</u>			
Date	01/15/08	Signed		CHD		

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator:

Running Foxes Petroleum, Inc.

Operator Account Number: N 2195

Address:

7060 B South Tucson Way

0 . . .

city Centennial

state CO zip 80112

Phone Number: (720) 889-0510

Well 1

API Number	Wel	l Name	QQ	Sec	Twp	Rng	County	
4301931543	Cisco 7-7-4		SWNE	7	21S	24E	Grand	
Action Code	Current Entity Number	to the second		Spud Date		Entity Assignment Effective Date		
А	99999	16618	1	1/14/200	8	1,	17 /08	
Comments:	NRD		•	, , , , , , , ,				

Well 2

API Number	Well t	Well Name			Twp	Rng County		
Action Code	Current Entity Number	New Entity Number	e e s	pud Dat	e i ne		l tity Assignment Effective Date	
Comments:								

Well 3

API Number	Well I	Name	QQ	QQ Sec Twp			Rng County		
Action Code	Current Entity Number	New Entity Number	S	l Spud Da	te		L tity Assignment Effective Date		
Comments:						REC	CEIVED		

JAN 1 5 2008

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Kent Keppel

DIV. OF OIL, GAS & MINING

Name (Please Print)

Signature Landman

Title

1-14-2008

Date

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

	OM B No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MAN		5. Lease Serial No. UTU-26421
SUNDRY NOTICES AND RE Do not use this form for proposals a bandoned well. Use Form 3160-3 (to drill or to re-enter an	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other inst	ructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other		
		8. Well Name and No. Cisco 7-7-4
2. Name of Operator Running Foxes Petroleum		9. API Well No. 43-019-31543-00-00
3a Address Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Greater Cisco
SW NE 2440' fnl & 1940' fel S7 T21S R24E		11. County or Parish, State Grand County, Utah
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Acidize Notice of Intent Acidize Alter Casing	Fracture Treat Reclamation	
Subsequent Report Casing Repair Change Plans	☐ New Construction ☐ Recomplete ☐ Plug and Abandon ☐ Temporarily	
Final Abandonment Notice Convert to Injection	Plug Back Water Disp	
following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.) Spud Date: January 14, 2008 Completion Date: January 19, 2008 Elevation: 4405 ft. GL 4411 ft. KB Total Depth: 1516.65' GL (Entrada) PBTD: 1265' GL (Salt Wash) Surface Casing: (24#J55): 8 5/8 inch x 122 ft. (66 sacks Production Casing: (11.6#/N80): 4.5 inch x 1268.42 ft. *This well has not been tested. Well will be tested upon completion report will be submitted once the well's final	filed only after all requirements, including re ;; Type I/II Portland Cement) (128 sacks; Type III Cement) completion of the Running Foxes Petro	clamation, have been completed, and the operator has
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Kent Keppel	Title Landman	
Signature First Figgel	Date	01/19/2008
THIS SPACE FOR I	FEDERAL OR STATE OFFIC	DE USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights i which would entitle the applicant to conduct operations thereon.	does not warrant or n the subject lease Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a States any false, fictitious or fraudulent statements or representations	crime for any person knowingly and willful as to any matter within its jurisdiction.	ully to make to any department or agency of the United

(Instructions on page 2)

RECEIVED

Daily Drilling Report

43-019-31543

Operator: Well Name: Project Area: Spud Date: Field:	Running Foxes Petroleum Cisco 7-7-4 Cisco Springs 1/14/2008 Greater Cisco	Location: County: API #: Logging Ge	State: -315-43-00-00 N.D.Sharp/G.		Coord.: Sec. Twp: Rge: GL Elev:	2440' fnl & 7 21S 24E 4405 ft.	1940' fe	1 4411 ft.
Drilling Contr: Surf. Casing: Surf. Bit: Bit #1: Bit #2: Bit #3:	Major Drilling America 12 1/4 inch Tri-Cone	Set @: Out @: In @: In @: In @:	- Westerfe	Toolpusher: Cement Date: Hole size: Drilling fluid: Mud Pumps:	Casey H	lowe		

Dat	te	Start	Depth	End I	Depth	Ft. Dr	illed
1/14	/08	Surf	face	115	ft.	115	ft.
			OPERAT	TONS	ft. 11 Major shift change at 6:00 in order to get circulation		
This well was Circulation wa	spud at 10:30 a s lost at shift cl	am by Major D hange. Major	Orilling Americ was instructo	ca (Rig #43). ed to add LCM	Major shift ch I in order to g	nange at 6:00 p et circulation ba	m. ick.
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
			1247	T ROYELS			
Marel (Chamianle	Missade						
Mud/Chemical s	s Mixed:						

Formation Entered	Depth	Units Gas	Core Run	From	То	Recover
Km	surface	0	n/a	n/a	n/a	n/a
				n Samples	From	То
			n/a		n/a	n/a
			<u> </u>			
OIL SHOWS			DESC	RIPTION		
n/a						
	-					

RECEIVED FEB 1 3 2008

Comments

This portion of the drilling report pertains to the timeframe of 6:00 am to 6:00 pm on January 14, 2008.

DIV. OF OIL, GAS & MINING

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	SE SW	SE SW NE		2440' fnl & 1940' fel		
Well Name:	Cisco 7-7-4	County:	Grand	State: Utah	Sec.	7	_	
Project Area:	Cisco Springs	API#:	43-019-315-43-00-00		Twp:	21\$	_	
Spud Date:	1/14/2008				Rge:	24E		
Field:	Greater Cisco	Logging Geologist: N.D.Sharp/G.Bratton			GL Elev:	4405 ft.	_ KB:_	4411 ft.
Drilling Contr:	Major Drilling America		1.74	Toolpusher:	Casey F	lawe		41 jan
Surf. Casing:	122' x 8 5/8" (24#,J55)	Set Ø:	135 ft. G	L Cement Dat	é:	1.5	Mariataria	
Surf. Bit:	12 1/4 inch Tri-Cone	Out O:	135 ft. G	L Hole size:			J. 1999	
Bit #1:		In Ø:		Drilling fluid	: Aeratec	Mud		
Bit #2:		In Ø:		Mud Pumps	Centerli	ne 7 x 10.5	<i>420,</i> 5,	
Bit #3:		In Ø:					7.774 20/4 C // 3	

Date 1/14/08		Start Depth 115 ft.		End Depth 135 ft.		Ft. Drilled		
						20 ft.		
			OPERA1	TIONS		A		
surface casing up after begin decided to tal surface casing	as regained at 8 g would be read nning prep for m ke 76 sacks of p g w/76 sacks of	y to be cemen nixing cement ortland in the Type I/II Port	ited at midni just after mi field and mit land. There	ght, Informed dnight, RACS k by hand in R was ten sacks	at 2:00 am t unable to rep ACS Ready-M	that RACS silo a pair silo and at 2 ix. Cemented 1	uger seized :30 am it is 22' of 8 5/8	
Time	Depth			Pump SPM	Table RPM	Mud Weight	Viscosity	
√a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	

Formation Entered	Depth	Units Gas	Core Run	From	To	Recover
Km	surface	0	n/a	n/a	n/a	n/a
	<u> </u>				(4) i i i i i i i i i i i i i i i i i i i	
···	1			45,77		
			11,774.74		8 7 7	
						186 and 186 and
			The State of the second	1.00	1.8	
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Sept.		1.74
				3 37 452		Mark Service
	1	,			16.7	
				1, 19/1 4 (m) 10	datia . A	
			Descriptio	n Samples	From	To
			n/a		n/a	n/a
		1				
	1					10.77
				4.05470		
	1					
OXL SHOWS			DESC	RIPTION	est e	
n/a		***************************************				
	┧ .					
	1					

FEB 1 3 2008

Comments

This portion of the drilling report pertains to the timeframe of 6:00 pm on January 14, 2008 to 6:00 am on January 15, 2008.

Operator:	Running Foxes Petroleum	Location:	SE SW	NE		Coord.:	2440' fnl 8	. 1940' fe	
Well Name:	Cisco 7-7-4	County:	Grand	State	: Utah	Sec.	7	_	
Project Area:	Cisco Springs	API#:	43-019	-3 15-43-00-00		Twp:	215		
Spud Date:	1/14/2008					Rge:	24E	_	
Field:	Greater Cisco	Logging Ge	ologist:	N.D.Sharp/0	G.Bratton	GL Elev:	4405 ft.	_ KB:_	4411 ft.
Drilling Contr:	Major Drilling America 122' x 8 5/8" (24#,355)	Cat A	135 ft. G	7	Toolpusher: Cement Date:	Casey H	owe		5.5534 5.6534
Surf. Casing: Surf. Bit:	12 1/4 inch Tri-Cone	Out 6 :	135 ft. G		Hole size:	10.17.77			
Bit #1: Bit #2:		In @; In @:			Drilling fluid: Mud Pumps:	Aerated Centerli	Mud ne 7 x 10.5		
Bit #3:		In Ø:	*#: /	- 12434.					

Date	Start Depth	End Depth	Ft. Drilled
1/15/08	135 ft.	135 ft.	0 ft.
	OPERA	TIONS	

Informed at noon by driller that cement is still green & would probably need a few more hours. Postpone BOP test until 6:30 pm. At 4:00 pm cement has cured enough to drill out pump down plug. Major begins prep for rig up of BOP at 5:00 pm. Mast down at 5:15 pm. Begin digging out surface collar at 5:30 pm. Begin removing collar at 5:45 pm. Major shift change at 6:00 pm.

Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
		 					
	+	+					
	†	+					
	1						
	1	T			,		

Mud/Chemicals Mixed:

n/a

Formation Entered	Depth	Units Gas	Core Run	From	To	Recover
Km	surface	0	n/a	n/a	n/a	n/a
					$V = V_{\theta_0} + V$	9.5
				.e4.701 e7/	to garage	
				Mary Assilian		
				44(CSAXIV)		
			1-657452			
	Τ					
			111/1/14			
				4.11.6.50	7.	
			Descriptio	n Samples	From	To
		_	n/a		n/a	n/a
			4		Y Y	
					70000	
				, i fili all'egle		
						5 5 5 7 E. J.
			Harry Control			
				1494		
						27.745
	$\perp =$					
			30 j. j.			
OIL SHOWS	togen and Table 1			RIPTION		

FEB 1 3 2008

Comments

This portion of the drilling report pertains to the timeframe of 6:00 am on January 15, 2008 to 6:00 pm on January 15, 2008.

Operator:	Running Foxes Petroleum	Location:	SE SW	NE		Coord.:	2440' fnl &	1940' fe	
Well Name:	Cisco 7-7-4	County:	Grand	State	Utah	Sec.	7		
Project Area:	Cisco Springs	API#:	43-019	315-43-00-00		Twp:	215	_	
Spud Date:	1/14/2008	_				Rge:	24E		
Fleid:	Greater Cisco	Logging Ge	ologist:	N.D.Sharp/C	i.Bratton	GL Elev:	4405 ft.	KB:_	4411 ft.
Drilling Contr:	Major Drilling America		1 1 1 1 1 1 1 1		Toolpusher:	Casey H	owe		1 1 1 1 1 1 1
Surf. Casing:	122' x 8 5/8" (24#,355)	Set @:	135 ft. G	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Cement Date:	5.00.07			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Surf. Bit:	12 1/4 inch Tri-Cone	Out 19:	135 ft. G		Hole size:		115 117 11	14.1	1 1 1
Bit #1:		In Ø:		T. 1766.	Drilling fluid:	Aerated	Mud		1.0
Bit #2:		In O:			Mud Pumps:	Centerii	ne 7 x 10.5		- 15 a a
Bit #3:		In Ø:							J.Mes.

Dat	on the second	Start Depth		End I	lepth	Pt. Dr	illed
1/15,	/08	135	ift.		ft.	0 f	t.
			OPERAT			-	
roughly 8:30pt detached and performed at 1 1000psi, Singl	m, but was uns reset for second 1:15am & was s le Jack offsite a	uccessful due d BOP test at successful. Bl t 2am. Driller	to leak at co 10:30pm, bu ind rams pas is prepared f	ompanion phia at the same pr ased at 1:26 ar for drilling sho	nge and surfa oblem persiste n & pipe ram: tly thereafter	st BOP test was ace casing. BOP ed. A 3rd BOP to s at 1:40 am for . At 3:30am a r	' was test was r 10 min at
Time	Depth				14 - G- V	Mud Weight	Viscosity
1/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
			 				
		 					
1ud/Chemicals	Mixed:		L.,,,,,,,,,,,				
n/a							

Formation Entered	Depth	Units Gas	Core Run	From	To	Recover
Km	surface	0	n/a	n/a	n/a	n/a
					1.74	
						7798.95
				7. 11. 11. 11.		
		1		ajana e		
				感扩展等数 的	are with the	
	1		,	79.00	20 S 20 A 50 S	
				1.54	PAGE 17 (7.5)	
	1			1912/1904/19	2000年的 经	10.00
	· · · · · · · · · · · · · · · · · · ·		4/-			
					n waar M	
					E MELIATER	MARLE.
				March No.		
			Description	n Samples	From	To
					n/a	n/a
					7.5	
	1			144 P.D. F.		0.133
				344 M. E.		
			13 /A 89/25A			
					427 J. Maryja	
				44.39/6/47	17 11 17	
OIL SHOWS			DESC	RIPTION		
n/a						
******	╛					
	i					

FEB 1 3 2008

Comments

This portion of the drilling report pertains to the timeframe of 6:00 pm on January 15, 2008 to 6:00 am on January 16, 2008

Operator:	Running Foxes Petroleum	Location:	SE SW NE			Coord.:	2440' fnl &	1940' fe	ĺ
Well Name:	Cisco 7-7-4	County:	Grand	State:	Utah	Sec.	7		
Project Area:	Cisco Springs	API#:	43-019-31	5-43-00-00		Twp:	215	_	
Spud Date:	1/14/2008	=				Rge:	24E	_	
Field:	Greater Cisco	Logging Ge	ologist:	N.D.Sharp/G	.Bratton	GL Elev:	4405 ft.	KB:	4411 ft.
Drilling Contr:	Major Drilling America		144.40.77.14		Toolpusher:	Casey H	owe		
Surf. Casing:	122' x 8 5/8" (24#,355)	Set Ø:	135 ft. GL	18 Sept. 19	Cement Date:	9 7 1941 1 7 1 1 1 1	Najveri i i		
Surf. Bit:	12 1/4 inch Tri-Cone	Out 0 :	135 ft. GL		Hole size:				
Bit #1:		In Ø:	7 7 7 22		Drilling fluid:	Aerated	Mud	4.2 24.2	
Bit #2:	The State of the S	In Ø:			Mud Pumps:	Centerli	ne 7 x 10.5	1.75	
Bit #3:		In Ø:						rengali na. Militariya 1	1.47

Date	e	Start	Depth	End I	Depth	Pt. Di	illed				
1/16/0	08	135	ft.	135	īft.	0 ft.					
	OPERATIONS .						vi e e e e e e e e e e e e e e e e e e e				
On location at 6 mud pump and Major finished 1 pm.	running part	s from town in	order to rep	air. In mean	time mudlogg	ing equipment	rigged up.				
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity				
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a				
		· · · · · · · · · · · · · · · · · · ·									
		<u> </u>					_				
		"									
Mud/Chemicals	Mixed:	•									
n/a											

Formation Entered	Depth	Units Gas	Core Run	From	To	Recover
Km	surface	0	r√a	n/a	n/a	n/a
					gray and a	
						$V \subseteq E_{n-1}$
						147 4
					, Francisco	
				39737047		140.7 2.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1
				· Mary and		
				44,7,8-75.11		
			Descriptio	n Samples	From	To
	1		n/a		n/a	n/a
				4/		
						Maria Vis
	1			ANTHOUGH !	41 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
						经特别人生
			3/194			
						Congl. a Way
		Ι.				
			r rith.			
			199704		raine i periodici	
OIL SHOWS		1.47 8.3	DESC	RIPTION		
n/a	_					
	-					
	_					

FEB 1 3 2008

Comment

This portion of the drilling report pertains to the timeframe of 6:00 am on January 16, 2008 to 6:00 pm on January 16, 2008.

Operator:	Running Foxes Petroleum	Location:	SE SW	NE.		Coord.:	2440' fnl 8	. 1940' fe	l
Well Name:	Cisco 7-7-4	County:	Grand	State:	Utah	Sec.	7		
Project Area:	Cisco Springs	API #:	43-019-	315-43-00-00 ²		Twp:	215		
Soud Date:	1/14/2008					Rge:	24E	_	
Field:	Greater Cisco	Logging Ge	eologist:	N.D.Sharp/G.I	Bratton	GL Elev:	4405 ft.	КВ:_	4411 ft.
Drilling Contr:	Major Drilling America	. 15.79 E. 16.			Toolpusher:	Casey H	owe	779757.	
Surf. Casing:	122' x 8 5/8" (24#,J55)	Set @:	135 ft. GI	34 / 42/	Cement Date:				
Surf. Bit:	12 1/4 inch Tri-Cone	Out 0:	135 ft. G		Hole size:	6 3/4 in	ch		
Bit #1:	6 3/4 inch PDC		135 ft. G		Drilling fluid:	Aerated	Mud		
Bit #2:		In Ø:			Mud Pumps:	Centerli	ne 7 x 10.5		
Bit #3;		In O :			, a Alberta, Tr. 157 Andras Saul Francis	Jany 1888		78.7	

Start Depth

135 ft.

On location at 6	On location at 6:00 pm. At 6:45pm drillers received parts for the mud pump and fixed their hydraulic problem.											
At 7:45pm due to cold weather conditions the mud pump batteries would not work. Mud pump was functional												
at roughly 11pr	at roughly 11pm. At 12:30am the mud pump was hooked up completely. Drillers touched the cement shoe at											
2am. Drilling o	2am. Drilling of the cement shoe began at 2:30am. Drilling in the Mancos began at 2:45am. Drilling was off											
and on until the	e Major shift c	hange at 6am	due to pit w	ater retention	problems, mi	ud pump proble	ems, and					
francing inques		1.00		PROTESTA:			[117]21 U					
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity					
3-45am	170 ft	n/a	n/a	n/a	n/a	8.1	44					

OPERATIONS

End Depth

230 ft.

Pt. Drilled

95 ft.

Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
170 ft.	n/a	n/a	n/a	n/a	8.1	44

Mud/Chemicals Mixed:

Date

1/16/08

70 gallons of Alcomer/DV 1100 polymer; 6 sacks of Halliburton LCM

Formation Entered	Depth	Units Gas	Core Run	From	To	Recover
Km	surface	0	n/a	n/a	n/a	n/a
			GHY Y THE		375 ST 75 FF	
	1			7.25		
				1415/3/6/2	第1日的 电复数	
			7 7 7 19 19 19 19 19 19 19 19 19 19 19 19 19			10 4 4 11 1
			4.44	J. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		195
		L		5.5		
			1199			
				<i>279/3</i> ,1-35		
			Descriptio	n Sampies	From	To
1000		<u> </u>	n/a	29, 9, 4, 47, 5	n/a	n/a
			1000			
	L		X-958			
,						
			V. 987 (BA)			
				2 1 May 12 11 14		
						17.0
		1		(M_{H_2}, J_1, J_2, J_3)		
				44740	11/14/4/7	
		_				
		<u> </u>	L			
OIL SHOWS			DESC	RIPTION	<u> 1</u>	
n/a						
	-					
	-					

FEB 1 3 2008

Comments

This portion of the drilling report pertains to the timeframe of 6:00 pm on January 16, 2008 to 6:00 am on January 17, 2008.

Operator:	Running Foxes Petroleum	Location:	SE SW	NE		Coord.:	2440' fnl &	1940' f∈	1
Well Name:	Cisco 7-7-4	County:	Grand	State:	Utah	Sec.	7		
Project Area:	Cisco Springs	API#:	43-019	-315-43-00-00		Twp:	215		
Spud Date:	1/14/2008					Rge:	24E	_	
Field:	Greater Cisco	Logging Ge	ologist:	N.D.Sharp/G.Bra	atton	GL Elev:	4405 ft.	KB:	4411 ft.
Drilling Contr:	Major Drilling America	1.17		HANNE TO TR	olpusher:	Casey H	owe		
Surf. Casing:	122' x 8 5/8" (24#,J55)	Set Ø:	135 ft. G	C	ment Date:		N 30, 1		
Surf. Bit:	12 1/4 inch Tri-Cone	Out 0:	135 ft. G	T N	ole size:	6 3/4 in	ch .		
Bit #1:	6 3/4 inch PDC	In Q:	135 ft. G	D ₁	illing fluid:	Aerated	Mud		45
Bit #2:		In Ø:	114 A.F.	I 🗀	ud Pumps:	Centerli	ne 7 x 10.5		
Bit #3:		In Ø:				: 11 574 (1971)	70 C. S. S. S. S.		N 1

Date	Start Depth	End Depth	Pt. Drilled
1/17/08	230 ft.	456.65 ft.	226.65 ft.
	 Openat	TONE	

On location at 6:00 am. Major Rig down due to filters freezing on Centerline pump. Driller running to town for parts. Drilling begins again at noon. Drilling in Km for entire shift. Drilling was sporadic due to water being brought in from Thompson, UT. Gas show in Km at 333' was short lived and died off after another joint was drilled. Major shift change at 6:00 pm.

	man na malitan	rump rat	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a
_						
-	n/a	n/a n/a	n/a n/a n/a	n/a n/a n/a n/a	n/a n/a n/a n/a	n/a n/a n/a n/a n/a

Mud/Chemicals Mixed:

65 gallons of Alcomer/DV 1100 polymer; 4 sacks of LCM

Formation Entered Km surface 0 n/a Km 333' GL 1149 Description Descr	n/a	n/a	n/a
Km 333' GL 1149 Descriptive			
Decopy IVa	11.75,143,45	■ G / 6.2.	
Decopy IVa	1-13-1940 Miles		
Decopy N/a		$\frac{k_1}{k_1} + \frac{k_2}{k_1} = \frac{k_1}{k_2} + \frac{k_2}{k_1}$	
Decopy N/a			
Decorpt (Va	7.17	The state of	
Descripti IVa			
Descripti I/a			
rya	142 4 3 3 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		TV.
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ıya	\$ No. (197)	$\{\psi_i^i,j_i\}$ is $\delta v_i(\lambda)$	
rya			
	on Samples	From	To
		n/a	r√a
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	Car (Bald S		1
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	ericiyê ka dikêr ji. Tanê hata basa	1	
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	Agene (Salada and Andrea) Tagada karang ang ang		
			ļ
OIL SHOWS DES	CDIERROM	1 	
n/a DES	UNAP IAUN	<u> </u>	

13 2008

Comments

This portion of the drilling report pertains to the timeframe of 6:00 am on January 17, 2008 to 6:00 pm on January 17, 2008.

Operator:	Running Foxes Petroleum	Location:	SE SW	NE	Coord.:	2440' fnl 8	k 1940' fe	1
Well Name:	Cisco 7-7-4	County:	Grand	State: Utah	Sec.	7		
Project Area:	Cisco Springs	API #:	43-019	315-43-00-00	Twp:	21\$	_	
Spud Date:	1/14/2008				Rge:	24E	_	
Field:	Greater Cisco	Logging Ge	ologist:	N.D.Sharp/G.Bratton	GL Elev:	4405 ft.	_ KB:_	4411 ft.
Drilling Contr:	Major Drilling America			Toolpusher:	Casey H	owe		
Surf. Casing:	122' x 8 5/8" (24#,355)	Set O:	135 ft. G	Cement Date:			gray Milita	
Surf. Bit:	12 1/4 Inch Tri-Cone	Out 0:	135 ft. G	Hole size:	6 3/4 in		11114	
Bit #1:	6 3/4 inch PDC	In Ø:	135 ft, GI	Drilling fluid:			APTON	
Bit #2:		In Ø:	5445	Mud Pumps:	Centeril	ne 7 x 10.5	3400 L	
Bit #3:		In Ø:						

		1 Scarce	Depart	CUG F	MPCS	PL DI	ALPERTO
1/17/08		456.6	55 ft.	976.6	55 ft.	520	ft.
			OPERAT	TONS			
On location at 6:00 having to wait for i roughly 6am at the	more wate	er to arrive. W					
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosit
10:00 PM	676'	n/a	n/a	n/a	n/a	7.7g	55
							
							
		1					

Formation Entered	Depth	Units Gas	Core Run	From	To	Recover
Km	surface	0	n/a	r/a	n/a	n/a
Km	333' GL	1149			(4. Amerika Pe	
B1	528' GL	12	Dalah Arasi	11/1/19		1000
Kd1	554' GL	13				
Kd2	568' GL	2				
Kd3	604' GL	6			re in the	
Kcm	620' GL	6			$[I_{r+r+1}] = [I_{r+1}]$	
Jmbb	750' GL	4	4 J. S. W. W.			22.15
Jmbb 2/2b	872' GL	10			V + 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	$\langle \mathcal{H}, \chi \rangle \in \mathbb{R}^{n}$
		I	17 11174.17		1 × 1 × 1 × 1	
						A. 19.
			21.574.451 P			53. V S
			Description	Samples	From	To
			n/a		n/a	n/a
					(45 t. / 24 t. f. t)	
			S. 4. 185, 57		(0, 1, 2)	
			1.04.29.			
					14.7	
						7,7
						1757
1-10-1						
OIL SHOWS				RIPTION		
Jmbb 2a (932')	Jmbb 2a good odd	(932' - 940') or; short lived	Minor oil show I - estimated 5°	v; could smel ' - 10'; appea	ll black crude in red a little gass	n pit; mod to sy in pit.

FEB 13 2008

Comment

This portion of the drilling report pertains to the timeframe of 6:00 pm on January 17, 2008 to 6:00 am on January 18, 2008

Operator:	Running Foxes Petroleum	Location:	SE SW I	NE		Coord.:	2440' fni 8	ι 1940' fe	l .
Well Name:	Cisco 7-7-4	County:	Grand	State:	Utah	Sec.	7	_	
Project Area:	Cisco Springs	API #:	43-019-	315-43-00- <u>00</u>		Twp:	215	_	
Spud Date:	1/14/2008					Rge:	24E	_	
Field:	Greater Cisco	Logging Ge	eologist:	N.D.Sharp/G.	Bratton	GL Elev:	4405 ft.	_ KB:_	4411 ft.
Drilling Contr:	Major Drilling America				Toolpusher:	Casey H	owe		
Surf. Casing:	122' x 8 5/8" (24#,355)	Set @:	135 ft. GL		Cement Date:				
Surf. Bit:	12 1/4 Inch Tri-Cone		135 ft. GL		Hole size:	6 3/4 in	ch		
8lt #1:	6 3/4 Inch PDC	In 🐠:	135 ft. GL		Drilling fluid:	Aerated	Mud		
Bit #2:		In Ø:			Mud Pumps:	Centerli	ne 7 x 10.5		
Bit #3:		In Ø:		The special contract of		. 4., 75.	10.00		

1/18/08	976.65 ft.	1516.65 ft.	540 ft.
	OPERA	TIONS	
On location at 6:00 am. Ir	I Jmbb & waiting on H2O. H	120 on location at 6:20 am.	TOOH at 6:40 am due to
hole caving in. Bit at surfa	ce at 8:10 am & it is discove	red that jets were clogged.	Hole in good condition. Bit
cleaned & begin tripping ba	ack in at 8:30 am. Regin dril	lling again at 11:00 am. Pit	still drinking water & decided

End Depth

Pt. Drilled

Start Depth

On location at 6:00 am. In Jmbb & waiting on H2O. H2O on location at 6:20 am. TOOH at 6:40 am due to hole caving in. Bit at surface at 8:10 am & it is discovered that jets were clogged. Hole in good condition. Bit cleaned & begin tripping back in at 8:30 am. Begin drilling again at 11:00 am. Pit still drinking water & decided to seal of 1 pit & consolidate remaining 3 pits at 11:30 am. Begin drilling again at 12:15 pm. TD well in Je at 5:30 pm. Major begins cleaning out hole. Phoenix Surveys scheduled to run open hole logs at 9:00 pm. BJ

i cobodulad ta a	<u> </u>	t 0.70 am tar	AMOUNT C	01 11 000000 (0 1			
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
6:00 PM	1516.65' GL	43,000#	350	35	90-110	8.5	46
ļ	· · · · · · · · · · · · · · · · · · ·						
	_						
-						1	

Mud/Chemicals Mixed:

Date

90 gallons of DV 1100 polymer; 550# Medium Halliburton Wall-nut

Formation Entered	Depth	Units Gas	Core Run	From	To	Recover
Km	surface	0	r√a	n/a	n/a	n/a
Km	333' GL	1149		en de en d		
B1	528' GL	12	Vid.			
Kd1	554' GL	13	174.5			
Kd2	568' GL	2				F.74.
Kd3	604' GL	6		5 3 M/YEL		
Kcm	620' GL	6				200
Jmbb	750' GL	4			[2] 上层整	
Jmbb 2/2b	872' GL	10				
Jsw	1022' GL	2	1. 111. 44.	12.65.87.50%		100
Jsw1	1046'GL	2		#15.65H.		1 1793
Jsw2a	1090' GL	4		37.61		
Jsw2	1120' GL	7	45.7			4.76
Jsw3	1167' GL	3	Description	1 Samples	From	To
Js	1360' GL	0	n/a		n/a	n/a
Je	1388' GL	4				
					t - Dis Al-Al-typy	
			7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
			3757			
			0.799			
	_1					
		[71.0			
OIL SHOWS			DESC	RIPTION	1 1 1 1 1 1	
Jmbb 2a (932')					ll black crude in red a little gass	

FEB 1 3 2008

Comments

This portion of the drilling report pertains to the timeframe of 6:00 am on January 18, 2008 to 6:00 pm on January 18, 2008.

Well Name: Ci	sco 7-7-4	C						1940' fe	
		County:	Grand	State:	Utah	Sec.	7		
Project Area: Ci	sco Springs	API#:	43-019-3	315-43-00-00		Twp:	215		
Spud Date: 1/	14/2008					Rge:	2 4 E		
Field: Gr	reater Cisco	Logging Ge	ologist:	N.D.Sharp/G.	.Bratton	GL Elev: _	4405 ft.	KB:_	4411 ft.
Drilling Contr: M	ajor Drilling America		- 446540		Toolpusher:	Casey H	owe	76	
Surf. Casing: 12	22' x 8 5/8" (24#,355)	Set Ø:	135 ft. GL	grand Carrier	Cement Date:				
Surf. Bit: 12	1/4 Inch Tri-Cone	Out Ø:	135 ft. GL	Īski stritiki	Hole size:	6 3/4 in	ch .	1.44	
Bit #1: 6	3/4 Inch PDC	In Q:	135 ft. GL		Drilling fluid:	Aerated	Mud		
Bit #2:		In Ø:			Mud Pumps:	Centerli	ne 7 x 10.5	100	
Bit #3:		In 🐠:	TO 10					7	

 Date	Start Depth	End Depth	Pt. Drilled
1/18/08	1516.65 ft.	1516.65 ft.	0
 	OPERAT	TONS	

On location at 6:00 pm. TD already reached upon arrival. Major was tripped out of hole by 8:30pm. Phoenix Surveys arrived at 9:15pm and ran logs of density neutron, dual induction, and sonic porosity. Phoenix was offsite at 2am. At 4am 4 1/2" production casing(11.6#, N80) began being run into the hole. The delay for it was caused by having to retrieve centralizers from an alternate field location. 32 joints (1268.42 ft.) of casing is planned and will be set @ roughly 1265 ft. 18 joints were run in hole before shift change at 6am.

Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	_n/a
,							

Mud/Chemicals Mixed:

n/a

Formation Entered	Depth	Units Gas	Core Run	From	To	Recover
Km	surface	0	n/a	n√a	n/a	n/a
Km	333' GL	1149			Attavi Kaja	
B1	528' GL	12				
Kd1	554' GL	13				
Kd2	568' GL	2				
Kd3	604' GL	6				
Kcm	620' GL	6		in Praysty		
Jmbb	750' GL	4		The State of	1.4 14.4	
Jmbb 2/2b	872' GL	10	7.1			
Jsw	1022' GL	2		1.04		
Jsw1	1046'GL	2			1	4
Jsw2a	1090' GL	4	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		1.1	
Jsw2	1120' GL	7				
Jsw3	1167' GL	3	Description	1 Samples	From	To
Js	1360' GL	0	n/a		n/a	n/a
Је	1388' GL	4				
					建平于共产	
						$\{ (i,j), i \in \mathcal{J} \}$
					3	
		_	1.00			3.554
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					\$1.00 ST 100	18 18 18 18 18 18 18 18 18 18 18 18 18 1
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			7. S74574			i i rokkink
			Art Tribert	a Maria		
OIL SHOWS		7 V	DESC	RIPTION		
Jmbb 2a (932')					li black crude in red a little gass	

FEB 1 3 2008

Comment

This portion of the drilling report pertains to the timeframe of 6:00 pm on January 18, 2008 to 6:00 am on January 19, 2008. Tops on report are not electrical log tops. Centralizers were and will be placed at 197.99 ft.; 514.04 ft.; 831 ft.; and 1227.05 ft.

Operator:	Running Foxes Petroleum	Location:	ŞE SW	NE.		Coord.:	2440' fnl 8	. 1940' fe	l
Well Name:	Cisco 7-7-4	County:	Grand	State:	Utah	Sec.	7		
Project Area:	Cisco Springs	API#:	43-019	315-43-00-00		Twp:	21S		
Spud Date:	1/14/2008				<u></u>	Rge:	24E		
Field:	Greater Cisco	Logging Ge	ologist:	N.D.Sharp/G.B	Bratton	GL Elev:	4405 ft.	KB:	4411 ft.
Drilling Contr: Surf. Casing:	Major Drilling America 122' x 8 5/8" (24#,J55)	Set O:	135 ft. G		Toolpusher: Cement Date:	Casey h	the state of the s		
Surf. Bit:	12 1/4 Inch Tri-Cone	Out 0:	135 ft. G		Hole size:	6 3/4 in	ch		
Bit #1:	6 3/4 inch PDC	In Ø:	135 ft. G		Drilling fluid:	Aerated	Mud		1.
Bit #2:		In O:	<u> </u>		Mud Pumps:	Centerli	ne 7 x 10.5		<u> Anna anna a</u>
Bit #3:		In @:							

Date	Start Depth	End Depth	Ft. Drilled
1/19/08	1516.65 ft.	1516.65 ft.	0
	OPERAT	TONS	

Met BJ Services at Exit 214 at 8:25 am. On location at 8:40 am. BJ on location at 9:30 am. Delayed due to Major landing production casing on BOP & digging ditch to pit. BJ mostly rigged up by 10:45 am, but being hampered by frozen lines. Safety meeting at 11:15 am. Pressure tested head & begin job at 11:45 am. Bump plug at 12:45 pm. 1268.42 ft. of 4.5" (11.6#, N80) cemented in w/204 sacks Type III cement w/19 barrels (72 sacks) of returns. BJ off location at 2:30 pm. Major has moved to the Cisco 8-5-1 well pad.

Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	 	 		_			
			<u>L</u>				

Mud/Chemicals Mixed:

n/a

Formation Entered	Depth	Units Gas	Core Run	From	To	Recover
Km	surface	0	n/a	r/a	n/a	n/a
Km	333' GL	1149		Table 8		
B1	528' GL	12	4.79		1 179 14	
Kd1	554' GL	13		使 自		$\{i,j,i,j\}_{i\in I}$
Kd2	568' GL	2	a Magazini		78,53	
Kd3	604' GL	6	1101			
Kcm	620' GL	6	7.5%			
Jmbb	750' GL	4	a. 14. s(4.74)			
Jmbb 2/2b	872' GL	10		White the		
Jsw	1022' GL	2		Walter William	1945.75	PH 1994
Jsw1	1046'GL	2	14 (A.A.)		211 19650	. 1 1 1/5,5
Jsw2a	1090' GL	4	1,411,6	14,971		
Jsw2	1120' GL	7		Thurst .		$M_{\rm s} = M_{\rm s} m_{\rm s}$
Jsw3	1167' GL	3	Description	n Samples	From	To
Js	1360' GL	0	n/a		n/a	n/a
)e	1388' GL	4				
				176,474		
	Ţ					
			AL STAR	400		
					14. Sec. 11. 11.	
						1/2
					Andrew Landby	
						14.7
				To some Wi		1.5 - 1/4-7
	i –					
			1 1 1 1 1 1 1 1 1	4 A. W. San	1944, 464, 61	
OIL SHOWS		general services	DESC	RIPTION		
Jmbb 2a (932')					ell black crude in ared a little gass	

FEB 1 3 2008

Comments

It should be noted that gas was causing mud to trickle out of hole after landing casing. As well, droplets of oil could be seen coming to surface.

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANY STATES

		FORM APPRO OM B No. 1004- Expires: March
 _		Expires, Maich.

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

BUREAU OF LAND MAN SUNDRY NOTICES AND RE		5. Lease Serial No. UTU-26421		
Do not use this form for proposals abandoned well. Use Form 3160-3 (to drill or to (APD) for such	re-enter an proposals.	6. If India	n, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other inst	ructions on re	everse side.	7. If Unit o	r CA/Agreement, Name and/or No.
1. Type of Well	8. Well Na	me and No.		
2. Name of Operator Running Foxes Petroleum			Cisco 2	
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (i. 720-889-0516	nclude area code)	43-019	-315-43-00-00 ad Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	120 000 001			r Cisco
SW NE 2440' fnl & 1940' fel S7 T21S R24E				or Parish, State County, Utah
12. CHECK APPROPRIATE BOX(ES) TO) INDICATE NA	ATURE OF NOTICE,	REPORT, O	ROTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent Notice of Intent Subsequent Report Final Abandonment Notice Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construc Plug and Aban Plug Back	Reclamatio Recomplete	e y Abandon	Water Shut-Off Well Integrity Other
Attach the Bond under which the work will be performed or prov following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.) This sundry is to inform the BLM that the aforemention bbl of Slickwater & 1550# of 30/50 Owatta Sand at the Formation. The well is currently being tested and a well fithere are any questions please contact Running Foxes.	results in a multiple e filed only after all r ned well was fract perforated interva ll completion repo	completion or recomplet equirements, including re ure treated by Runni als of 310'-312' GL, 32 orted will be submitted	tion in a new interviolamation, have be ng Foxes Petrole 24'-326' GL, & 3:	al, a Form 3160-4 must be filed once en completed, and the operator has um. It was fracture treated w/497 39'-342' GL in the Mancos
Attached: Engineering Report				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Neil D. Sharp	Tit	le Geologist		
Signature Ve PALL	Da	ate	04/18/2008	
THIS SPACE FOR	FEDERAL O	R STATE OFFI	CE USE	
Approved by Conditions of approval, if any, are attached. Approval of this notice	does not warrant or	Title		Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of representations as to any matter within its jurisdiction. (Instructions on page 2)

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APR 2 1 2008



Engineering Report Running Foxes Petroleum

Running Foxes Petroleum Cisco 7-7-4 Mancos Slickwater Stimulation 4/18/2008

Engineer on Location: Jodi Quinnell

Breakdown Pressure Breakdown Rate	3785 psi 9.6 bpm
Average Pressure	3339 psi
Average Rate	35.5 bpm
Max Pressure	4120 psi
Max Rate	40.5 bpm

ISIP	1356 psi
ISIP Initial FG	4.597 psi/ft
Initial Perfs Open	19/24
ISDP Final FG	1532 psi
Final FG	5.137 psi/ft

Total Job Slurry Volume	497 bbls
Total Job Clean Volume	495 bbls
Total Acid	0 gals
Sand Laden Fluid	5,880 gals
Flush	80 bbls

Total Perf Balls Used	n\a

Total Sand in Formation	1500 lbs
Average Prop Conc	0.255 lbs/gal
Max Prop Conc	0.25 lbs/gal

Engineering Notes:	Started job at 1:02 PM
5 min shut in 569 psi	•
10 min shut in 358 psi	
15 min shut in 288 psi.	

WORKOVER REPORT Frac Job

Cisco 7-7-4

Prior to commencement of frac, RU perforating company and perforate Mancos from 310'-312', 324'-326', 339'-342' w/ 4 JSPF 28 holes total. RD perforating company. Move in frac tank. Dig flow-back pit.

04/10/08 Frac 3 sets of Mancos perfs 310'-342' with 497 bbl fluids and 1550# 30/50 Owatta sand. Pump job at 40.5 bpm max rate and 4120 psi max surface pressure.

Detail: Rig up FracTech Services and pump 100 gals water. Pressure test FracTech lines to 7165 psi. Bleed of pressure in the line down. Turn on wellhead valve and start pumping KCL, PAD and increase to max rate 35.00 bpm. Shut down find ISIP 1356, frac gradient 4.597 psi/ft. Start pumping sand and maintain at 0.25 ppg concentrations at rate 35 bpm. Flush and increase rate to 40.5 bpm. Shut down pumps at 3897 psi. Well has initial shut-in pressure of 1532 psi and frac gradient 5.137 psi/ft. 5 min 569 psi, 10 min 358 psi, 15 min 288 psi. Calculated initial perforation open 19/24. Rig down FracTech. Clean equipment. Move off.

Note: Swab crew reported that well flowed back by itself about 24 bbl on Friday 11. Swab crew is still working on 7-7-4 and further information will be reported by tomorrow.

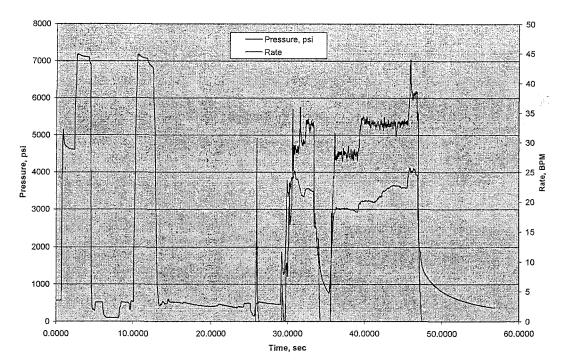


Figure 1 Total Job Pressure and Rate

Figure 2 Job Surface Pressure

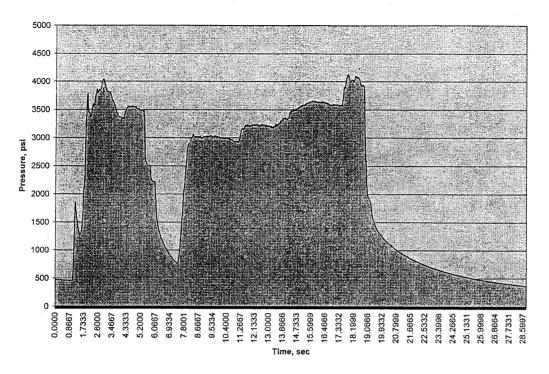
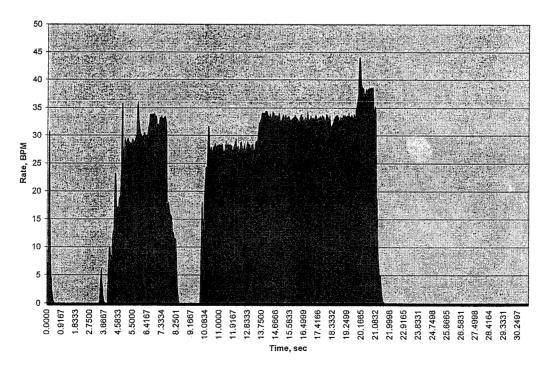


Figure 3 Rate vs Time



NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

 Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - · A copy of electric and radioactivity logs, if run
 - · A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division ha	as not received the requir	ed reports for
Operator: RUNNING FOXES PETROLEUM, INC.	Today's I	Date:06/27/2008
Well:	API Number:	Drilling Commenced:
CISCO 6-15-4	4301931539	11/02/2007
CISCO 6-13-2	4301931537	11/16/2007
CISCO 6-14-1	4301931538	11/27/2007
CISCO 7-7-4	4301931543	01/14/2008
CISCO 8-5-1 2∫S 24E 7 ☐ List Attached	4301931545	01/19/2008
To avoid compliance action, required reports: Utah Division of Oil, Gas and Mining	should be mailed within 7	business days to:
1594 West North Temple, Suite 1210		
P.O. Box 145801		
Salt Lake City, Utah 84114-5801		
If you have questions or concerns regarding to at (801) 538-5260	his matter, please contac	Rachel Medina

cc: Well File Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5, LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421				
SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					
1. TYPE OF WELL OIL WELL 🗹 GAS WELL 🗌 OTHER	8. WELL NAME and NUMBER: Cisco 7-7-4				
2. NAME OF OPERATOR:	9. API NUMBER:				
Running Foxes Petroleum, Inc. 3. ADDRESS OF OPERATOR:	4301931543 PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:				
7060 B South Tucson Way Centennial STATE CO ZIP 8011					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL.	county: Grand				
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E	STATE: UTAH				
11. CHECK APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION				
NOTICE OF INTENT	DEEPEN EPERFORATE CURRENT FORMATION				
(Submit in Duplicate) ALTER CASING	FRACTURE TREAT SIDETRACK TO REPAIR WELL				
	NEW CONSTRUCTION TEMPORARILY ABANDON				
	OPERATOR CHANGE TUBING REPAIR				
	PLUG AND ABANDON VENT OR FLARE				
(Submit Original Form Only)	PLUG BACK WATER DISPOSAL				
Date of work completion:	PRODUCTION (START/RESUME) WATER SHUT-OFF				
	RECLAMATION OF WELL SITE OTHER: Well Status RECOMPLETE - DIFFERENT FORMATION				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent	details including dates, deptris, volumes, etc.				
This well is not producing and is shut-in until further notice.					
NAME (DI EASE DRINT) Kent Keppel	TIME Landman				
NAME (PLEASE PRINT) Kent Keppel					
SIGNATURE Just Jugal DATE 7/7/2008					

(This space for State use only)

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JUL-0 8 2008

STATE OF UTAHDEPARTMENT OF NATURAL RESOURCES



FORM 9

SIGNATURE JIM	Typel	DATE 7/14/2008	
NAME (PLEASE PRINT) Kent Kep	pel	TITLE Landman	
This well is not producing	and is shut-in until further notice		
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all p	pertinent details including dates, depths, volum	nes, etc.
(Submit Original Form Only) Date of work completion:	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	WATER SHUT-OFF ✓ OTHER: Well Status
✓ SUBSEQUENT REPORT	CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME	OPERATOR CHANGE PLUG AND ABANDON PLUG BACK	☐ TUBING REPAIR ☐ VENT OR FLARE ☐ WATER DISPOSAL
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ALTER CASING CASING REPAIR	FRACTURE TREAT NEW CONSTRUCTION	SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
TYPE OF SUBMISSION	ACIDIZE	TYPE OF ACTION DEEPEN	REPERFORATE CURRENT FORMATION
11. CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	PRT, OR OTHER DATA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' QTR/QTR, SECTION, TOWNSHIP, RAN		24E	COUNTY: Grand STATE: UTAH
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way	Y Centennial STATE CO ZIP	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
2. NAME OF OPERATOR: Running Foxes Petroleum	n, Inc.		9. API NUMBER: 4301931543
drill horizontal I 1. TYPE OF WELL OIL WELL	aterals. Use APPLICATION FOR PERMIT TO DRILL	form for such proposals.	8. WELL NAME and NUMBER: Cisco 7-7-4
	NOTICES AND REPORTS new wells, significantly deepen existing wells below cur		7. UNIT or CA AGREEMENT NAME:
			UTU 26421 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

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JUL 15 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	יוט	VISION OF OIL, GAS AND M	INING		UTU 26	ESIGNATION AND SERIAL NUMBER:	
SUN	IDRY N	NOTICES AND REPORT	S ON WEL	LS	6. IF INDIAN	, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals	s to drill new v	wells, significantly deepen existing wells below cu als. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole dep	th, reenter plugged wells, or to	7. UNIT or C	A AGREEMENT NAME:	
1 TYPE OF WELL	well atera		form for such proposi	is.		ME and NUMBER:	
					Cisco 7		
2. NAME OF OPERATOR: Running Foxes Petro	oleum. Ir	nc.				9. API NUMBER: 4301931543	
3. ADDRESS OF OPERATOR:		· · · · · · · · · · · · · · · · · · ·	."	PHONE NUMBER:		ND POOL, OR WILDCAT:	
7060 B South Tucson Wa	ay _{CITY} C	Centennial STATE CO ZIF	,80112	(720) 889-0510	Greate	r Cisco	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2	2440' FN	IL & 1940' FEL			COUNTY:	Grand	
QTR/QTR, SECTION, TOWNS	HIP, RANGE,	MERIDIAN: 7 21S 2	24E ·		STATE:	UTAH	
11. CHECK	APPRO	PRIATE BOXES TO INDICA	TE NATURE	OF NOTICE, REPO	ORT, OR C	THER DATA	
TYPE OF SUBMISSIO	ON		Т	YPE OF ACTION			
NOTICE OF INTENT		ACIDIZE	DEEPEN		REF	ERFORATE CURRENT FORMATION	
(Submit in Duplicate)		ALTER CASING	FRACTURE	TREAT	SIDI	ETRACK TO REPAIR WELL	
Approximate date work will s	start:	CASING REPAIR	NEW CONS	TRUCTION	TEM	PORARILY ABANDON	
		CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUB	ING REPAIR	
	_ _	CHANGE TUBING	PLUG AND	ABANDON	☐ VEN	T OR FLARE	
SUBSEQUENT REPOR		CHANGE WELL NAME	PLUG BACI	(☐ WAT	ER DISPOSAL	
(Submit Original Form Or	nly)	CHANGE WELL STATUS	PRODUCTI	ON (START/RESUME)	_ WAT	ER SHUT-OFF	
Date of work completion:	١Ē	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	✓ отн	ER: Well Status	
	=	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION			
		PLETED OPERATIONS. Clearly show all I	•	cluding dates, depths, volur	nes, etc.		
NAME (PLEASE PRINT) Kent	Keppel	Tine	тіті	0///2008		***************************************	
SIGNATURE	· ·	- proper	DAT	E			

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		DEPARTMENT OF NATURAL RESOU	JRCES	- 14 / · · · · · · · · · · · · · · · · · ·	FOKIM 9
	1	DIVISION OF OIL, GAS AND M	INING		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
	SUNDRY	NOTICES AND REPORT	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill no drill horizontal la	ew wells, significantly deepen existing wells below α terals. Use APPLICATION FOR PERMIT TO DRILL	ırrent bottom-hole dej form for such propos	oth, reenter plugged wells, or to als.	7. UNIT or CA AGREEMENT NAME:
1. T	OIL WELL	GAS WELL OTHER			8. WELL NAME and NUMBER: Cisco 7-7-4
	AME OF OPERATOR: Inning Foxes Petroleum	, Inc.			9. API NUMBER: 4301931543
	DDRESS OF OPERATOR: 60 B South Tucson Way	, Centennial STATE CO ZI	_p 80112	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
	OCATION OF WELL OOTAGES AT SURFACE: 2440' I			1. 18.5	соинту: Grand
Q	TR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: 7 21S 2	24E		STATE:
_		A SECTION OF THE SECT			UTAH
11.	CHECK APPE	ROPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE, REPO	UTAH
	CHECK APPE	ROPRIATE BOXES TO INDICA		OF NOTICE, REPO	UTAH
		ROPRIATE BOXES TO INDICA ACIDIZE ALTER CASING		YPE OF ACTION	UTAH
	TYPE OF SUBMISSION NOTICE OF INTENT	ACIDIZE	DEEPEN FRACTURE	YPE OF ACTION	RT, OR OTHER DATA REPERFORATE CURRENT FORMATION
	TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTURE NEW CONS	YPE OF ACTION	RT, OR OTHER DATA REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
	TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING CASING REPAIR	DEEPEN FRACTURE NEW CONS	YPE OF ACTION TREAT STRUCTION	RT, OR OTHER DATA REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
	NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: SUBSEQUENT REPORT	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE NEW CONS	YPE OF ACTION TREAT STRUCTION R CHANGE ABANDON	RT, OR OTHER DATA REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
	TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: SUBSEQUENT REPORT (Submit Original Form Only)	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING	DEEPEN FRACTURE NEW CONS OPERATOR PLUG AND	YPE OF ACTION TREAT STRUCTION R CHANGE ABANDON	RT, OR OTHER DATA REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE
	NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: SUBSEQUENT REPORT	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME	DEEPEN FRACTURE NEW CONS OPERATOR PLUG AND PLUG BAC PRODUCTE	YPE OF ACTION TREAT STRUCTION R CHANGE ABANDON K	RT, OR OTHER DATA REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL
	TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: SUBSEQUENT REPORT (Submit Original Form Only)	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS	DEEPEN FRACTURE NEW CONS OPERATOI PLUG AND PLUG BAC PRODUCTI RECLAMAT	YPE OF ACTION TREAT STRUCTION R CHANGE ABANDON K ON (START/RESUME)	RT, OR OTHER DATA REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	T.T. C	Landman
NAME (PLEASE PRINT)	TITLE	
SIGNATURE FINT FIRST	DATE	10/23/2008

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 9

UTU 26421 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL 🔽 GAS WELL OTHER Cisco 7-7-4 2. NAME OF OPERATOR: 9. API NUMBER Running Foxes Petroleum, Inc. 4301931543 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER: 3. ADDRESS OF OPERATOR: ZIP 80112 7060 B South Tucson Way CITY Centennial STATE CO (720) 889-0510 **Greater Cisco** 4. LOCATION OF WELL COUNTY: Grand FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 21S 24E STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION DEEPEN REPERFORATE CURRENT FORMATION ACIDIZE NOTICE OF INTENT FRACTURE TREAT SIDETRACK TO REPAIR WELL (Submit in Duplicate) ALTER CASING Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS **OPERATOR CHANGE TUBING REPAIR** CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: отнея: Well Status COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) _Kent Keppel Landman 1/9/2009 DATE

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OUR GAS AND MINING

. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING UTU 26421 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL 🗸 GAS WELL OTHER Cisco 7-7-4 2. NAME OF OPERATOR: 9. API NUMBER: Running Foxes Petroleum, Inc. 4301931543 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 7060 B South Tucson Way CITY Centennial (720) 889-0510 **Greater Cisco** STATE CO 719 80112 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 7 21S 24E STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE REPERFORATE CURRENT FORMATION DEEPEN NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE **TUBING REPAIR** CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS отнея: Well Status RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	TITLE L	andman
SIGNATURE fint figure	DATE 2	/19/2009

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING



FORM 9

LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL 🔽 GAS WELL OTHER Cisco 7-7-4 2. NAME OF OPERATOR: 9. API NUMBER: Running Foxes Petroleum, Inc. 4301931543 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: ZIP 80112 7060 B South Tucson Way CITY Centennial STATE CO (720) 889-0510 **Greater Cisco** 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL COUNTY: Grand 7 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 21S 24E STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS **OPERATOR CHANGE TUBING REPAIR** CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) **CHANGE WELL STATUS** PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Well Status CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) Kent Keppel Landman 4/9/2009 SIGNATURE DATE

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING



FORM 9

1.	UTU 26421
SUNDRY NOTICES AND REPORTS ON WELLS 6	. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WITH IT CAS WELL OTHER	. WELL NAME and NUMBER:
	Cisco 7-7-4
	. API NUMBER:
Training Poster Coloradin, men	4301931543 0. FIELD AND POOL, OR WILDCAT:
	Greater Cisco
4. LOCATION OF WELL	
FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL	OUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 7 21S 24E S	TATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	<u></u>
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	✓ other: Well Status
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, e	etc.
This well is not producing and is shut-in until further notice.	
NAME (PLEASE PRINT) Kent Keppel	
SIGNATURE FULL FUNCE DATE 5/14/2009	
UNIT .	

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING

FORM 9

	010 20421
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:
	— Cisco 7-7-4
2. NAME OF OPERATOR: Pumping Foxes Potroloum Inc.	9. API NUMBER: 4301931543
Running Foxes Petroleum, Inc. 3. ADDRESS OF OPERATOR: IPHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 (720) 889-0510	•
4. LOCATION OF WELL	•
FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL	COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
ACIDIZE DEFPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	VENT OR FLARE
(Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ other: Well Status
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMAT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, vo	olumes, etc.
This well is not producing and is shut-in until further notice.	
NAME (PLEASE PRINT) Kent Keppel TITLE Landman	
NAME (PLEASE PRINT) Kent Keppel TITLE Landman	
SIGNATURE Text Text DATE 6/22/2009	

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FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND M	INING	UTU 26421
SUNDRY NOTICES AND REPORT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL		7. UNIT or CA AGREEMENT NAME:
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL 1. TYPE OF WELL OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:		Cisco 7-7-4 9. API NUMBER:
Running Foxes Petroleum, Inc.		4301931543
3. ADDRESS OF OPERATOR:	PHONE NUMBER: (700) 000 0540	10. FIELD AND POOL, OR WILDCAT:
7060 B South Tucson Way CITY Centennial STATE CO ZI	_p 80112 (720) 889-0510	Greater Cisco
FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S	24E 6	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS		✓ отнек: Well Status
CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	N
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volu	mes, etc.
This well is not producing and is shut-in until further notice).	
NAME (PLEASE PRINT) Kent Keppel	TITLE Landman	
SIGNATURE FINE TUPPEL	DATE 7/13/2009	

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. GAS AND MINING

DIVISION OF OIL, GAS AND MINING	UTU 26421
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	Cisco 7-7-4 9. API NUMBER:
Running Foxes Petroleum, Inc.	4301931543
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
7060 B South Tucson Way Centennial STATE CO ZIP 80112 (720) 889-0510	Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL	COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: Well Status
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es etc
	es, etc.
This well is not producing and is shut-in until further notice.	
NAME (PLEASE PRINT) Kent Keppel	

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8/12/2009

DATE



FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING UTU 26421 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL 🔽 GAS WELL OTHER Cisco 7-7-4 2. NAME OF OPERATOR: 9. API NUMBER: 4301931543 Running Foxes Petroleum, Inc. 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR: PHONE NUMBER: **Greater Cisco** 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 (720) 889-0510 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 215 24E STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL (Submit in Duplicate) Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR **CHANGE TUBING** PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT WATER DISPOSAL PLUG BACK CHANGE WELL NAME (Submit Original Form Only) WATER SHUT-OFF CHANGE WELL STATUS PRODUCTION (START/RESUME) Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE отнея: Well Status CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT)	Kent Keppel	TITLE	Landman
SIGNATURE	First Figuel	DATE	9/14/2009

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CONFIDENTIAL

FORM 9

STATE OF UTAH

J	DEPARTMENT OF NATURAL RESO DIVISION OF OIL, GAS AND N			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
SUNDRY	NOTICES AND REPOR	TS ON WEL	.LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n	ew wells, significantly deepen existing wells below terals. Use APPLICATION FOR PERMIT TO DRII	current bottom-hole dep	oth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			aio.	8. WELL NAME and NUMBER: Cisco 7-7-4
2. NAME OF OPERATOR: Running Foxes Petroleum	Inc			9. API NUMBER: 4301931543
3. ADDRESS OF OPERATOR:	, 1110.		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
7060 B South Tucson Way	Centennial STATE CO	_{ZIP} 80112	(720) 889-0510	Greater Cisco
4. LOCATION OF WELL	Tuesday of the second of the s	may a su		
FOOTAGES AT SURFACE: 2440'	FNL & 1940' FEL			COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SWNE 7 21S	24E 6		STATE: UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICA	ATE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CON	STRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATO!	R CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BAC	K	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTI	ON (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATION	IS RECLAMAT	TION OF WELL SITE	✓ other: Well Status
	CONVERT WELL TYPE	RECOMPLI	ETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show a	all pertinent details in	cluding datas, dantha valum	on oto
			oldding dates, deptilis, volutii	35, 610.
rnis well is not producing	and is shut-in until further notic	e.		
				Market and the second
NAME (DI EASE DRINT) Kent Kepp	el		_ Landman	

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES D

5.	LEASE DESIGNATION AND SERIAL NUMBER:
- 1	ITLL OCADA

DEPARTMENT OF NATURAL RESOURCES	
TVIOLOTA OF OIL, ONO MITO MITALLY 2	5. LEASE DESIGNATION AND SERIAL NUMBER
	UTU 26421

SUNDRY	NOTICES AND REPORTS	ON WELLS -	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill r	new wells, significantly deepen existing wells below curren	nt bottom-hole depth, reenter plugged wells. or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	aterals. Use APPLICÁTION FOR PERMIT TO DRILL fon	m for such proposals.	8. WELL NAME and NUMBER: Cisco 7-7-4
2. NAME OF OPERATOR:			9. API NUMBER:
Running Foxes Petroleum	ı, Inc.		4301931543
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way	_Y Centennial STATE CO ZIP 8	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL	Y CSTATE CO ZIPO	(120) 000 0010	Creater Gleec
FOOTAGES AT SURFACE: 2440'	FNL & 1940' FEL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN: SWNE 7 21S 24	E 6	STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
r—	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
- ··· · · · · · · · · · · · · · · · · ·	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ OTHER: Well Status
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	Management
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all per	rtinent details including dates, depths, volum	nes, etc.
This well is not producing	and is shut-in until further notice.		
NAME (PLEASE PRINT) Kent Kepp	nel	TITLE Landman	
NAME (PLEASE PRINT) Kent Kepp		TITLE Landinan	
SIGNATURE Fund	fund	DATE 11/13/2009	
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STATE OF UTAH

FORM 9

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421		
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reen drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cisco 7-7-4		
2. NAME OF OPERATOR:	9. API NUMBER:		
Running Foxes Petroleum, Inc. 3. ADDRESS OF OPERATOR: IPHON	4301931543 E NUMBER: 10. FIELD AND POOL, OR WILDCAT:		
7060 B South Tucson Way Centennial STATE CO ZIP 80112 (72	0) 889-0510 Greater Cisco		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6	COUNTY: Grand STATE:		
	UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF N	T		
	OF ACTION		
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEEPEN DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION		
Approximate date work will start: CASING REPAIR NEW CONSTRUCT			
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE			
CHANGE TUBING PLUG AND ABANDO			
SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME PLUG BACK	WATER DISPOSAL		
Date of work completion: CHANGE WELL STATUS PRODUCTION (STA	RT/RESUME) WATER SHUT-OFF		
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF	WELL SITE OTHER: Well Status		
	FERENT FORMATION		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.			
	RECEIVED DEC 1 4 2009		
	DIV. OF OIL, GAS & MINING		
NAME (PLEASE PRINT) Kent Keppel	ındman		
	2/11/2009		

(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND JINUS

	DIVISION OF OIL, GAS AND N		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below cur aterals. Use APPLICATION FOR PERMIT TO DRILL f	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_		8. WELL NAME and NUMBER: Cisco 7-7-4		
2. NAME OF OPERATOR: Running Foxes Petroleum	n, Inc.		9. API NUMBER: 4301931543		
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way	Y Centennial STATE CO ZIP	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco		
4. LOCATION OF WELL	Y STATE SO ZIP	(/20) 300 0010			
FOOTAGES AT SURFACE: 2440'	FNL & 1940' FEL		COUNTY: Grand		
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN: SWNE 7 21S 2	24E 6	STATE: UTAH		
11. CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON		
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR		
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL		
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF		
Date of Work Completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Well Status		
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION			
	12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.				

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NAME (PLEASE PRINT) Kent Keppel

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JAN 2 1 2010

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1/19/2010

DATE

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING



FORM 9

DIVISION OF OIL, GAS AND WINNING	UTU 26421	
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cisco 7-7-4	
2. NAME OF OPERATOR:	9. API NUMBER:	
Running Foxes Petroleum, Inc.	4301931543	
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL	соинту: Grand	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN	DEDECTORATE OUTDENT FORWARD	
NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL	
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON	
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CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL	
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF	
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ отнек: Well Status	
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume. This well is not producing and is shut-in until further notice.	es, etc.	
NAME (PLEASE PRINT) Kent Keppel		
SIGNATURE JIME DATE 2/12/2010		

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FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

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SUNDRY NOTICES AND REPORTS ON WELLS						6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:		
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1. TYPE OF WELL OIL WELL OIL WELL OSS APPLICATION FOR PERMIT TO DRILL form for such proposals. OIL WELL OTHER						LL NAME and NUMBER:			
2. NAME OF OPERATOR:						JO 7-7-4 NUMBER:			
Running Foxes Petroleum, Inc.							1931543		
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510						ELD AND POOL, OR WILDCAT: Pater Cisco			
4. LOCATION OF WELL STATE CO ZIP 80112 (720) 889-0310									
FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL COUNTY: Grand							ty: Grand		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6						STATE	UTAH		
11.	CHECK APP	ROF	RIATE BOXES TO	INDICAT	E N	ATURE	OF NOTICE, REPO	RT, OR OTHER DATA	
	TYPE OF SUBMISSION					Т	YPE OF ACTION		
	NOTICE OF INTENT		ACIDIZE	-		DEEPEN			REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	닏	ALTER CASING			FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start:	焅	CASING REPAIR			NEW CONS		닏	TEMPORARILY ABANDON
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Z	SUBSEQUENT REPORT	片	CHANGE TUBING			PLUG AND		님	VENT OR FLARE
us)	(Submit Original Form Only) Date of work completion:	片	CHANGE WELL NAME			PLUG BACK			WATER SHIP OF
		片	CHANGE WELL STATUS COMMINGLE PRODUCING FO	DEMATIONS	片		ON (START/RESUME)		WATER SHUT-OFF
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12.	DESCRIBE PROPOSED OR CO	MDI		d b 11	<u> </u>				
					si ui lei	n details in	auding dates, deptils, voidin	163, 616.	
111	is well is not producing	anu	is shut-in until turthe	er notice.					
NAME (PLEASE PRINT) Kent Keppel TITLE Landman				Landman					
SIGN	ATURE Just		Figgel			DATI	3/12/2010		

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

CONFIDENTIAL FORM 9

	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421			
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill n drill horizontal la	7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL		8. WELL NAME and NUMBER: Cisco 7-7-4		
2. NAME OF OPERATOR:	9. API NUMBER:			
Running Foxes Petroleum	4301931543			
ADDRESS OF OPERATOR: 7060 B South Tucson Way CIT	10. FIELD AND POOL, OR WILDCAT: Greater Cisco			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440'	FNL & 1940' FEL			COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RAN		STATE: UTAH		
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		Τ	YPE OF ACTION	
☐ NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
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SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	WATER SHUT-OFF
Date of Work Completions.	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	✓ отнек: Well Status
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	
	OMPLETED OPERATIONS. Clearly show all part and is shut-in until further notice.	ertinent details ind	cluding dates, depths, volume	es, etc.
NAME (PLEASE PRINT) Kent Kepp	el	TITU	_ Landman	
SIGNATURE FIRST	Typel	DATE	4/12/2010	
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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

CONFIDENTIAL

	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421		
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill horizo	7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WE	8. WELL NAME and NUMBER: Cisco 7-7-4		
2. NAME OF OPERATOR:	9. API NUMBER:		
Running Foxes Petrole	4301931543		
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way	10. FIELD AND POOL, OR WILDCAT: Greater Cisco		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 24	0' FNL & 1940' FEL		county: Grand
QTR/QTR, SECTION, TOWNSHIP	STATE: UTAH		
11. CHECK A	PPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE D	EEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING F	RACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will star	CASING REPAIR N	EW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	PERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING P	LUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	LUG BACK	WATER DISPOSAL
Date of work completion:		RODUCTION (START/RESUME)	WATER SHUT-OFF
		ECLAMATION OF WELL SITE	✓ other: Well Status
	CONVERT WELL TYPE R	ECOMPLETE - DIFFERENT FORMATION	
	R COMPLETED OPERATIONS. Clearly show all pertinent ng and is shut-in until further notice.	details including dates, depths, volum	ies, etc.
NAME (PLEASE PRINT) Kent K	eppel	TITLE Landman	
SIGNATURE Jum	Typel	DATE 5/12/2010	

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RECEIVED MAY 1 3 2010

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter.	person knowingly and willfully to rwithin its jurisdiction.	make to any deparement of the printed and make to any deparement of the printed o			
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	ase Office DGW	Federal Approval Of This Action Is Necessary			
Approved by SN WZet	Title Pet-Eng	Date 6/15/10			
THIS SPACE FOR FEDERAL	OR STATE OFFICE	USE			
Neil D. Sharp Signature	Title Geologist Date 05	7/28/2010			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Attached: Well Schematic CC: UT DOGM					
This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from PBTD to the surface. Surface casing (8 5/8", 24#, J55) was set at 122' GL & production casing (4.5", 11.6#, N80) was run to 1265' GL. A CIBP was set at 508' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
Final Abandonment Notice Convert to Injection Plug Back	Water Disposal				
Subsequent Report Casing Repair Change Plans New Const Plug and A	truction Recomplete	Other			
Acidize □ Deepen Notice of Intent □ Alter Casing □ Fracture T	Production (Start	/Resume)			
TYPE OF SUBMISSION	TYPE OF ACTION				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE, RE	EPORT, OR OTHER DATA			
2440' fnl & 1940' fel S7 T21S R24E		11. County or Parish, State Grand County, Utah			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Greater Cisco			
	o. (include area code) 1510	43-019-315-43-00-00 10. Field and Pool, or Exploratory Area			
2. Name of Operator Running Foxes Petroleum		Cisco 7-7-4 9. API Well No.			
I. Type of Well ☐ ☐ ☐ Gas Well ☐ Other		8. Well Name and No.			
SUBMIT IN TRIPLICATE- Other instructions of	n reverse side.	7. If Unit or CA/Agreement, Name and/or No.			
Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for s	6. If Indian, Allottee or Tribe Name				
SUNDRY NOTICES AND REPORTS O	N WFIIS	5. Lease Serial No. UTU 26421			

Lease #: UTU 26421 Entity #: 16618

Cisco 7-7-4 SW NE Sec 7 T21S R24E Elevation: 4405' GL 43-019-31543

*All tubing & rods pulled; Well to be P&A'd

Spud: January 14, 2008

Surface Casing: 122' of 8 5/8" (24#, J55); 66

Complete: January 19, 2008

sacks of Type I/II cement

2 3/8" tubing (4.7#, J55) ran to 341' GL

Perforations: (Km) 310'- 312' GL (4 spf/25g)

Fracture treated w/497 bbl slickwater & 1550# of 30/50 Owatta Sand across the 3 perforated zones.

Perforations: (Km) 324'- 326' GL (4 spf/25g)

*Top of Cement at Surface

Perforations: (Km) 339'- 342' GL (4 spf/25g)

w/128 sacks of Type III Cement

Production Casing: 1268.42' of 4 1/2" (11.6#, N80);

Zone: K Mancos IP: 590.4 mcfd

Total Oil: **Total Gas:** Total Water:

GOR:

API/Gravity:

TD: 1516.65' GL PBTD: 1265' GL

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

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[5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421					
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill ne drill horizontal lat	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					
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2. NAME OF OPERATOR: Running Foxes Petroleum,	. Inc.		9. API NUMBER: 4301931543			
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way	•	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' F			COUNTY: Grand			
QTR/QTR, SECTION, TOWNSHIP, RANC			STATE: UTAH			
	OPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION			
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Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON			
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SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL			
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF			
Date of Vent competition	✓ отнек: Well Status					
	MPLETED OPERATIONS. Clearly show all part is shut-in until further notice.	pertinent details including dates, depths, volum	es, etc.			
NAME (PLEASE PRINT) Kent Keppe	el	_{TITLE} Landman	·			
SIGNATURE First	Typel	DATE 6/14/2010				

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RECEIVED JUN 1 6 2010

5. LEASE DESIGNATION AND SERIAL NUMBER:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AD MINNE

		UTU 26421
SUNDRY NOTICES AND REF	PORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing well drill horizontal laterals. Use APPLICATION FOR PERMIT	Is below current bottom-hole depth, reenter plugged wells, or to TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
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	JIIILK	Cisco 7-7-4
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3. ADDRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
	CO _{ZIP} 80112 (720) 889-0510	Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7	21S 24E 6	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO IN	NDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
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CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FOR		✓ OTHER: Well Status
CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
This well is not producing and is shut-in until further	notice.	
NAME (PLEASE PRINT) Kent Keppel SIGNATURE HAND	TITLE Landman DATE 7/9/2010	RECEIVED
is space for State use only)		2010

JUL 1 2 2010 DIV. OF OIL, GAS & MINING Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

CONF	IDE	VTIAI	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2

	UREAU OF LAND MAN			s Olvi ID	5. Lease	Expires: March 31, 2007 Serial No. U 26421
Do not use thi	is form for proposals t II. Use Form 3160 - 3 (A	o drill or i	o re-ent	er an	6. If Ir	ndian, Allottee or Tribe Name
	PLICATE- Other instr	ructions on	reverse	side.	7. If U	nit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well □ □	Gas Well□□				8. Wel	I Name and No.
2. Name of Operator Running Foxe	s Petroleum			•		ico 7-7-4 I Well No.
3a. Address		3b. Phone No		ea code)	43-	019-315-43-00-00
4. Location of Well (Footage, Sec., T.		720-889-0	210			ld and Pool, or Exploratory Area eater Cisco
2440' fnl & 1940' fel S7 T21S					11. Co	unty or Parish, State
				_	Gra	and County, Utah
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE	NATURE	OF NOTICE,	REPORT,	OR OTHER DATA
TYPE OF SUBMISSION			TYPE	OF ACTION		
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Tre	L F	Production Reclamation	(Start/Resume	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Const		Recomplete		Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and At Plug Back	andon L	☐ Temporarily☐ Water Dispo		
CIBP or a wiper plug will the production annulus until cer casing and cut off the first the plate) will be welded on to the plate has been welded on	en be set at 15' GL. (Water of the control of the c	will be placed Upon completion casing fro ent well inforn buried and the	in between tion of cemo om ground l nation place e well pad v al of this pl	the two plugs enting Runnin evel. Afterward onto the playill be prepare agging and ab	.) Cement was Foxes Petrard a belowgate (a weep hed for recland	set on top of the CIBP. A second ill then be poured into the coleum intends to dig around the round marker (consisting of a metal ole will be left on the plate). Once nation. If the BLM deems any other
Attached: Well Schematic				SENT TO OF		RECEIVED
CC: UT DOGM				8.25.		
. I hereby certify that the forego	ina io tuno and a second		Initials	:_ K	<u> </u>	JUL 2 2 2010
Name (Printed/Typed) Neil D. Sharp	ing is true and correct		Title Geolo	gist		DIV. OF OIL, GAS & MININ
Signature Well	ADG		Date		07/20/2010	
	THIS SPACE FOR F	EDERAL (OR STA	TE OFFIC	E USE	
approved by Conditions of approval, if any, are atta	Ched. Approval of this potice do	ee not warrant	Title	Pet_E	ng .	Date 8/16/10
ertify that the applicant holds legal or which would entitle the applicant to co	equitable title to those rights in induct operations thereon.	the subject lease	Office	1061	N	Federal Approval Of This Action Is Necessary
tates any faise, fictitious or fraudulent	statements or representations as	to any matter w	ithin its juri	sdiction.		any department or agency of the United
(Instructions on page 2)	plug should	be pla	iced (e Surf	ace Sha	e@ 122'

Lease #: UTU 26421 Entity #: 16618 Cisco 7-7-4 SW NE Sec 7 T21S R24E Elevation: 4405' GL 43-019-31543

*All tubing & rods pulled; Well to be P&A'd

Spud: January 14, 2008

Complete: January 19, 2008

Propose set CIBP/Wiper plug @ 15' GL

Water filling casing in between plugs

Fracture treated w/497 bbl slickwater & 1550# of 30/50 Owatta Sand across the 3 perforated zones.

Surface Casing: 122' of 8 5/8" (24#, J55); 66 sacks of Type I/II cement

Production Casing: 1268.42' of 4 $\frac{1}{2}$ " (11.6#, N80); w/128 sacks of Type III Cement

*Top of Cement at Surface

Zone: K Mancos IP: 590.4 mcfd

Total Oil: Total Gas: Total Water:

GOR:

API/Gravity:

35' column of cement on top of CIBP Propose set CIBP @ 260' GL

Perforations: (Km) 310'- 312' GL (4 spf/25g)

Perforations: (Km) 324'- 326' GL (4 spf/25g)

Perforations: (Km) 339'- 342' GL (4 spf/25g)

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DIV. OF OIL, GAS & MINING

TD: 1516.65' GL PBTD: 1265' GL Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WELLS	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. UTU 26421
re-enter an h proposals.	6. If Indian, Allottee or Tribe Name
everse side.	7. If Unit or CA/Agreement, Name and/or No.
	8. Well Name and No. Cisco 7-7-4
include area code)	9. API Well No. 43-019-315-43-00-00
0	10. Field and Pool, or Exploratory Area Greater Cisco
	11. County or Parish, State
	Grand County, Utah
ATURE OF NOTICE, TYPE OF ACTION	REPORT, OR OTHER DATA
Production (Standard Reclamation Recomplete Indon Water Dispose	Well Integrity Other Abandon
	any proposed work and approximate duration thereof. true vertical depths of all pertinent markers and zones. irred subsequent reports must be filed within 30 days in a new interval, a Form 3160-4 must be filed once
n file with BLM/BIA. Reque completion or recompletion	amation, have been completed, and the operator has

SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for suc SUBMIT IN TRIPLICATE- Other instructions on r 1. Type of Wel ✓ Gas Well 🗆 Öil Well□ □ 2. Name of Operator Running Foxes Petroleum 3b. Phone No. 3a. Address 720-889-051 7060 B South Tucson Way Centennial, CO 80112 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2440' fnl & 1940' fel S7 T21S R24E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE N TYPE OF SUBMISSION Acidize Deepen ✓ Notice of Intent Alter Casing Fracture Trea Casing Repair New Constru __Subsequent Report Change Plans Plug and Aba Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, includ If the proposal is to deepen directionally or recomplete horizontally, give subsurface Attach the Bond under which the work will be performed or provide the Bond No. of following completion of the involved operations. If the operation results in a multiple testing has been completed. Final Abandonment Notices must be filed only after all determined that the site is ready for final inspection.) This sundry notice is an amendment to a previous P&A sundry sent to the previously approved procedure from the aforementioned sundry be disr Petroleums finalized plan for plugging this well. Running Foxes Petroleum intends to set a CIBP at 260' GL. Afterwards CIBP or a wiper plug will then be set at 15' GL. (Water will be placed in production annulus until cement is at surface and holds. Upon completion of cementing casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning. COPY SENT TO OPERATOR Attached: Well Schematic RECEIVED Date: 8.25.2017 CC: UT DOGM JUL 2 2 2010 Initials: I hereby certify that the foregoing is true and correct DIV. OF OIL, GAS & MINING Name (Printed/Typed) Title Geologist Neil D. Sharp 07/20/2010 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE 8//6//0 Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or Federal Approval Of This certify that the applicant holds legal or equitable title to those rights in the subject lease

Office Action Is Necessary which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease #: UTU 26421 Entity #: 16618 Cisco 7-7-4 SW NE Sec 7 T21S R24E Elevation: 4405' GL 43-019-31543

*All tubing & rods pulled; Well to be P&A'd

Spud: January 14, 2008

Complete: January 19, 2008

Water filling casing in between plugs

Fracture treated w/497 bbl slickwater & 1550# of 30/50 Owatta Sand across the 3 perforated zones.

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Cement

*Top of Cement at Surface

Zone: K Mancos IP: 590.4 mcfd

Total Oil: Total Gas:

Total Water:

GOR:

API/Gravity:

35' column of cement on top of CIBP Propose set CIBP @ 260' GL

Propose set CIBP/Wiper plug @ 15' GL

Perforations: (Km) 310'- 312' GL (4 spf/25g)

Perforations: (Km) 324'- 326' GL (4 spf/25g)

Perforations: (Km) 339'- 342' GL (4 spf/25g)

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DIV. OF OIL, GAS & MINING

TD: 1516.65' GL PBTD: 1265' GL

CONFIDENTIAL

FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING UTU 26421 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL 7 GAS WELL OTHER Cisco 7-7-4 9. API NUMBER: 2. NAME OF OPERATOR: 4301931543 Running Foxes Petroleum, Inc. PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR: STATE CO ZIP 80112 (720) 889-0510 **Greater Cisco** 7060 B South Tucson Way CITY Centennial 4. LOCATION OF WELL COUNTY: Grand FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION REPERFORATE CURRENT FORMATION ACIDIZE DEEPEN NOTICE OF INTENT FRACTURE TREAT SIDETRACK TO REPAIR WELL (Submit in Duplicate) ALTER CASING Approximate date work will start: NEW CONSTRUCTION TEMPORARILY ABANDON CASING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR VENT OR FLARE CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT PLUG BACK WATER DISPOSAL CHANGE WELL NAME (Submit Original Form Only) WATER SHUT-OFF CHANGE WELL STATUS PRODUCTION (START/RESUME) Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Well Status **RECOMPLETE - DIFFERENT FORMATION** CONVERT WELL TYPE 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) Kent Keppel Landman

(This space for State use only)

SIGNATURE

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AUG 1 2 2010

8/9/2010

DATE

STATE OF UTAHDEPARTMENT OF NATURAL RESOURCES

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	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421						
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for proposals to drill r drill horizontal l	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.						
1. TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: Cisco 7-7-4				
2. NAME OF OPERATOR:		W-14	9. API NUMBER:				
Running Foxes Petroleum	n, Inc.		4301931543				
	Y Centennial STATE CO ZIP	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440'	FNL & 1940' FEL		county: Grand				
QTR/QTR, SECTION, TOWNSHIP, RAN							
CHACIT, SECTION, TOWNSHIP, RAIN	NOE, MERIDIAN. SVVINE 1 215 24	#E 0	STATE: UTAH				
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION	And the state of t				
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION				
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
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	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR				
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE				
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK					
(Submit Original Form Only)	CHANGE WELL STATUS		WATER DISPOSAL				
Date of work completion:		PRODUCTION (START/RESUME)	WATER SHUT-OFF				
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Well Status				
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	**				
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all pe	ertinent details including dates, depths, volume	es, etc.				
This well is not producing	and is shut-in until further notice.						
NAME (PLEASE PRINT) Kent Kepp	nei	_{TITLE} Landman					
SIGNATURE Funt	Tippel	DATE 9/20/2010					

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SEP 23 2010

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING UTU 26421 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL 🗸 GAS WELL OTHER Cisco 7-7-4 2. NAME OF OPERATOR: 9. API NUMBER: Running Foxes Petroleum, Inc. 4301931543 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 7060 B South Tucson Way CITY Centennial **Greater Cisco** STATE CO 719 80112 (720) 889-0510 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE ✓ OTHER: Well Status CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	TITLE Landman
SIGNATURE Fint Final	DATE 10/18/2010

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

FOR	M:
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this from for proposals to diff new wells, significantly deeper existing wells belief current before deeper, remain plugged wells, or to return the interest interest incess. Los APPLICATION FOR PORTIN TO SMILL from for such proposals. 1. TYPE OF WELL OIL WELL OIL WELL OIL WELL OR SWIELL OTHER OIL WELL OIL WELL OR SWIELL OTHER OIL WELL	DIVIS	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421						
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D. WILL D. GAS WELL OTHER CISCO 7-7-4 RUNNIng Foxes Petroleum, Inc. 3. ADDRESS OF Detections. RUNNIng Foxes Petroleum, Inc. 3. ADDRESS OF Detections. 4031931543 3. ADDRESS OF Detections. 700 B South Tusion Way Dr. Centernial STATE CO 20 80112 RECONTROLES AT SURFACE: 2440' FNL & 1940' FEL COUNTY: Grand GREATER, SECTION, TOWNSHIP, PRANCE, MERIDIAN: SWINE 7 21S 24E 6 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. DESCRIBE STOR CHANGE CHERAL SECTION	Do not use this form for proposals to drill new wells, drill horizontal laterals. U	, significantly deepen existing wells below current botto Ise APPLICATION FOR PERMIT TO DRILL form for su	om-hole depth, reenter plugged wells, or to uch proposals.	7. UNIT or CA AGREEMENT NAME:				
2. NAME OF OPERATOR RUNNING FORSE Petroleum, Inc. 3. ADDRESS OF OPERATOR 7080 8 South Turson Way Centennial 4301931633 4. LOCATION OF WELL FOOTAGES AT SURFACE 2440' FNL & 1940' FEL GOUNTY: Grand GRAND TOWNSHIP, RANGE, MERIDIANE SWINE 7 21S 24E 6 STATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACTICLE OF INTERT State In Delakate) AFFORMATION APPOINTED GRAND OF PRACTURE TREAT SUBMISSION APPOINTED GRAND TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TURBING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TURBING REPAIR CHANGE TURBING	1. TYPE OF WELL OIL WELL	GAS WELL OTHER						
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TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Submit in Duplocate) Approximate date work will start Approximate date of part Approxi		3 1940' FEL		COUNTY: Grand				
TYPE OF SUBMISSION NOTICE OF INTENT	QTR/QTR, SECTION, TOWNSHIP, RANGE, MER	RIDIAN: SWNE 7 21S 24E	6					
TYPE OF SUBMISSION NOTICE OF INTENT	11. CHECK APPROPR	RIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPOR	RT OR OTHER DATA				
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(Submit Original Form Ority) Date of work completion: CHANGE WELL STATUS PRODUCTION (STATT/RESUME) WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Well Status CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.		CHANGE TUBING F	PLUG AND ABANDON					
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.		CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	y on outdo				
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			details including dates, deptils, voidine	s, etc.				
	This well is not producing and is	s snut-in until further notice.						
March March	100							
NAME (PLEASE PRINT) Kent Keppel TITLE Landman	NAME (PLEASE PRINT) Kent Keppel		TITLE Landman					
SIGNATURE FIRST DATE 11/15/2010	7.4	appel	11/15/2010					

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DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

DIVISION OF OIL, GAS AND MINING						1	SE DESIGNATION AND SERIAL NUMBER: J 26421		
	SUNDRY NOTICES AND REPORTS ON WELLS						6. IF I	6. IF INDIAN, ALLOTTÉE OR TRIBE NAME:	
Do	not use this form for proposals to drill ne drill horizontal la	ew wel terals.	ls, significantly deepen existing wells below curn Use APPLICATION FOR PERMIT TO DRILL fo	rent bo	ttom-hole depth	a, reenter plugged wells, or to	7. UNI	T or CA AGREEMENT NAME:	
	YPE OF WELL OIL WELL		GAS WELL OTHER				1	LL NAME and NUMBER:	
2 N	AME OF OPERATOR:							CO 7-7-4 NUMBER:	
	inning Foxes Petroleum	, Inc).				1	1931543	
3. A	DDRESS OF OPERATOR:					PHONE NUMBER:	10. FIE	ELD AND POOL, OR WILDCAT:	
	60 B South Tucson Way CITY	, Cei	ntennial STATE CO ZIP	801	12	(720) 889-0510	Gre	eater Cisco	
	OCATION OF WELL OOTAGES AT SURFACE: 2440' F	FNL	& 1940' FEL				COUN	ry: Grand	
Q	TR/QTR, SECTION, TOWNSHIP, RANG	GE, MI	ERIDIAN: SWNE 7 21S 2	24E	6		STATE	: UTAH	
11.	CHECK APPE	ROP	RIATE BOXES TO INDICAT	ΈN	ATURE C	OF NOTICE, REPO	RT, O	R OTHER DATA	
	TYPE OF SUBMISSION		7		TY	PE OF ACTION			
	NOTICE OF INTENT		ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION	
	(Submit in Duplicate)		ALTER CASING		FRACTURE T	REAT		SIDETRACK TO REPAIR WELL	
	Approximate date work will start:		CASING REPAIR		NEW CONST	RUCTION		TEMPORARILY ABANDON	
			CHANGE TO PREVIOUS PLANS		OPERATOR (CHANGE		TUBING REPAIR	
			CHANGE TUBING		PLUG AND A	BANDON		VENT OR FLARE	
/	SUBSEQUENT REPORT		CHANGE WELL NAME		PLUG BACK			WATER DISPOSAL	
	(Submit Original Form Only)		CHANGE WELL STATUS		PRODUCTION	N (START/RESUME)		WATER SHUT-OFF	
	Date of work completion:		COMMINGLE PRODUCING FORMATIONS		RECLAMATIC	ON OF WELL SITE	<u></u>	отнея: Well Status	
			CONVERT WELL TYPE		RECOMPLET	E - DIFFERENT FORMATION			
12.	DESCRIBE PROPOSED OR CO	MPL	ETED OPERATIONS. Clearly show all p	ertine	nt details incli	uding dates, depths, volum	es etc		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This woll is not producing and is about in until further notice.									
• • • •	This well is not producing and is shut-in until further notice.								
	Kent Kenn	 ei				Landman			
NAM	E (PLEASE PRINT) Kent Keppe				TITLE	Landman			
SIGN	ATURE FINE		Finel		DATE	12/7/2010			

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DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

		DIVISION OF OIL, GAS AND MIN	NING		UTU 26421
SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do r	not use this form for proposals to drill i drill horizontal I	new wells, significantly deepen existing wells below curre laterals. Use APPLICATION FOR PERMIT TO DRILL to	ent bottom-hole dep	oth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TY	PE OF WELL OIL WELL	8. WELL NAME and NUMBER: CISCO 7-7-4			
2. N	AME OF OPERATOR:	9. API NUMBER:			
	nning Foxes Petroleum DDRESS OF OPERATOR:	m, Inc.		T	4301931543
	50 B South Tucson Way	TY Centennial STATE CO ZIP	80112	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL					COUNTY: Grand
Q [*]		NGE, MERIDIAN: SWNE 7 21S 24	. Maka		STATE: UTAH
11.		PROPRIATE BOXES TO INDICATI			RT, OR OTHER DATA
_	TYPE OF SUBMISSION	ACIDIZE	_	YPE OF ACTION	
	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	DEEPEN FRACTURE	, TREAT	REPERFORATE CURRENT FORMATION
	Approximate date work will start:	CASING REPAIR	NEW CONS		SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS	OPERATOR		TUBING REPAIR
		CHANGE TUBING	PLUG AND		VENT OR FLARE
\checkmark	SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
	(Submit Original Form Only)	CHANGE WELL STATUS	=	ON (START/RESUME)	WATER SHUT-OFF
	Date of work completion:	COMMINGLE PRODUCING FORMATIONS		ION OF WELL SITE	✓ other: Well Status
		CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	E OTIER VYON Otatao
		COMPLETED OPERATIONS. Clearly show all pe	ertinent details ind	cluding dates, depths, volume	es, etc.
NAME	(PLEASE PRINT) Kent Kepp	oel	TITLE	Landman	
SIGNA	ATURE Just	Tippel	DATE	1/13/2011	

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FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: OIL WELL 🔽 GAS WELL OTHER Cisco 7-7-4 9. API NUMBER: Running Foxes Petroleum, Inc. 4301931543 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 (720) 889-0510 **Greater Cisco** FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6 STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION

	NOTICE OF INTENT (Submit in Duplicate)		ACIDIZE		DEEPEN		REPERFORATE CURRENT FORMATION	
			ALTER CASING		FRACTURE TREAT		SIDETRACK TO REPAIR WELL	
	Approximate date work will start:		CASING REPAIR		NEW CONSTRUCTION		TEMPORARILY ABANDON	
Z	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:		CHANGE TO PREVIOUS PLANS		OPERATOR CHANGE		TUBING REPAIR	
			CHANGE TUBING		PLUG AND ABANDON		VENT OR FLARE	
			CHANGE WELL NAME		PLUG BACK		WATER DISPOSAL	
			CHANGE WELL STATUS		PRODUCTION (START/RESUME)		WATER SHUT-OFF	
			COMMINGLE PRODUCING FORMATIONS		RECLAMATION OF WELL SITE	7	отнек: Well Status	
			CONVERT WELL TYPE		RECOMPLETE - DIFFERENT FORMATION			
12.	12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.							

This well is not producing and is shut-in until further notice.

Vent Vennel		
NAME (PLEASE PRINT) Kent Keppel	TITLE	Landman
SIGNATURE FUNCT Supper	DATE	3/8/2011

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1. TYPE OF WELL

2. NAME OF OPERATOR:

4. LOCATION OF WELL

3. ADDRESS OF OPERATOR:

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FORM 9

STATE OF UTAH

	DEPARTMENT OF NATURAL RESOUR					
	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421					
SUNDRY	SUNDRY NOTICES AND REPORTS ON WELLS					
Do not use this form for proposals to drill n drill horizontal la	7. UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:			
	S ONO WEEL OHIEK		Cisco 7-7-4			
2. NAME OF OPERATOR: Running Foxes Petroleum	, Inc.		9. API NUMBER: 4301931543			
ADDRESS OF OPERATOR: 7060 B South Tucson Way CIT	Centennial STATE CO	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco			
4. LOCATION OF WELL	SIALL GIF					
FOOTAGES AT SURFACE: 2440'	FNL & 1940' FEL		COUNTY: Grand			
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SWNE 7 21S 2	24E 6	STATE: UTAH			
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION			
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON			
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR			
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE			
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL			
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF			
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	-				
	CONVERT WELL TYPE	RECLAMATION OF WELL SITE	✓ отнек: Well Status			
		RECOMPLETE - DIFFERENT FORMATION				
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all p	pertinent details including dates, depths, volume	es, etc.			
This well is not producing	and is shut-in until further notice.					
NAME (PLEASE PRINT) Kent Kepp	el	_{TITLE} Landman				

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SIGNATURE

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DATE 4/6/2011

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL 🗸 GAS WELL OTHER Cisco 7-7-4 2. NAME OF OPERATOR: 9. API NUMBER: Running Foxes Petroleum, Inc. 4301931543 3. ADDRESS OF OPERATOR: 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER: 7060 B South Tucson Way CITY Centennial STATE CO 710 80112 (720) 889-0510 **Greater Cisco** 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 218 STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Well Status CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	_{TITLE} Landman
SIGNATURE FINE FURNIL	DATE 5/19/2011

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

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DIVISION OF OIL, GAS AND MINING					5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421		
SUNDRY	6. IF INDIA	N, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill n	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.						
					AME and NUMBER:		
2. NAME OF OPERATOR:			<u>. </u>	Cisco 9. API NUM			
Running Foxes Petroleum	ı, Inc.			43019			
					10. FIELD AND POOL, OR WLDCAT: Greater Cisco		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440'	COUNTY:	Grand					
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN: SWNE 7 21S 2	4E 6		STATE:	UTAH		
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, OR	OTHER DATA		
TYPE OF SUBMISSION		T	YPE OF ACTION				
NOTICE OF INTENT	ACIDIZE	DEEPEN		RE	PERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT .	☐ sı	DETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR	☐ NEW CONS	STRUCTION	☐ TE	MPORARILY ABANDON		
	CHANGE TO PREVIOUS PLANS	OPERATOR	R CHANGE	☐ TU	BING REPAIR		
	CHANGE TUBING	PLUG AND	ABANDON	☐ VE	NT OR FLARE		
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACI	Κ	□ w	ATER DISPOSAL		
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION	ON (START/RESUME)	□ w	ATER SHUT-OFF		
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	=			HER: Well Status		
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION						
12 DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all p	ortinant dataila in	oludina dotos, dontho valum				
	•		duding dates, depths, volume	35, 616.			
This well is not producing	and is shut-in until further notice.						
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					•		
					•		
NAME (PLEASE PRINT) Kent Kepp	pel	TITL	_E Landman				
7-4	7				· · · · · · · · · · · · · · · · · · ·		
SIGNATURE 1	1 spel	DAT	6/8/2011				

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JUN 13 2011

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING UTU 26421 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL 🔽 GAS WELL OTHER Cisco 7-7-4 9. API NUMBER: 2. NAME OF OPERATOR: 4301931543 Running Foxes Petroleum, Inc. 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: **Greater Cisco** 7060 B South Tucson Way CITY STATE CO ZIP 80112 (720) 889-0510 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL COUNTY: Grand 21S 24E 6 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT FRACTURE TREAT SIDETRACK TO REPAIR WELL (Submit in Duplicate) ALTER CASING Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT WATER DISPOSAL CHANGE WELL NAME PLUG BACK (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE ✓ OTHER: Well Status CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. Kent Keppel Landman NAME (PLEASE PRINT) 7/15/2011 SIGNATURE

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	FORM 9					
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421			
SUNDR	SUNDRY NOTICES AND REPORTS ON WELLS					
Do not use this form for proposals to dril drill horizonta	7. UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL OIL WELI	GAS WELL OTHER_		8. WELL NAME and NUMBER: Cisco 7-7-4			
2. NAME OF OPERATOR: Running Foxes Petroleul	n, Inc.		9. API NUMBER: 4301931543			
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way	TY Centennial STATE CO ZIP	80112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440	' FNL & 1940' FEL		COUNTY: Grand			
QTR/QTR, SECTION, TOWNSHIP, R/	INGE, MERIDIAN: SWNE 7 21S 2	4E 6	STATE: UTAH			
11. CHECK APP	PROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON			
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR			
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE			
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL			
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF			
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Well Status			
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION				
	completed operations. Clearly show all p		nes, etc.			

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NAME (PLEASE PRINT)

Kent Keppel

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Landman

8/16/2011

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERAL NUMBER: UTU 26421				
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cisco 7-7-4				
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.	9. API NUMBER: 4301931543				
3. ADDRESS OF OPERATOR: PHONE NUMBER 6855 S. Havana St., #400 CLITY Centennial STATE CO ZIP 80112 (720) 889					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL	COUNTY: Grand				
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6 STATE:					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTI	ON				
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEEPEN ACIDIZE DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL				
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON				
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR				
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE				
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL				
(Submit Original Form Only) Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESU	ME) WATER SHUT-OFF				
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SIT	TE Vell Status				
CONVERT WELL TYPE RECOMPLETE - DIFFERENT	FORMATION				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, do	epths, volumes, etc.				
This well is not producing and is shut-in until further notice.					
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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kent Keppel	TITLE	Landman
SIGNATURE Tent Time!	DATE	9/19/2011

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES					FORM 9
	DIVISION OF OIL, GAS AND MINING				
SUNDRY	Y NOTICES AND REPORTS	S ON WEL	LS.	6. IF IN	IDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n drill horizontal I	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				
1. TYPE OF WELL OIL WELL GAS WELL OTHER					L NAME and NUMBER:
2. NAME OF OPERATOR:					CO 7-7-4 NUMBER:
Running Foxes Petroleum, Inc.					1931543
3. ADDRESS OF OPERATOR: PHONE NUMBER: 7060 B. South Turson Way. Centennial CO 90112 (720) 990 0510					ELD AND POOL, OR WLDCAT:
7060 B South Tucson Way Centennial STATE CO ZIP 80112 (720) 889-0510 4. LOCATION OF WELL					ater Olsco
FOOTAGES AT SURFACE: 2440'	FNL & 1940' FEL			COUNT	ry: Grand
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN: SWNE 7 21S 2	24E 6		STATE:	UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	ΓΕ NATURE	OF NOTICE, REPO	RT, O	R OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURI	ETREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR		STRUCTION		TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOI			TUBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND ABANDON			VENT OR FLARE
(Submit Original Form Only)	CHANGE WELL NAME	PLUG BAC			WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS		ON (START/RESUME)	닐	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE		FION OF WELL SITE	✓.	OTHER: Well Status
12 PECCEUE PROPOSES OF C			ETE - DIFFERENT FORMATION		
	OMPLETED OPERATIONS. Clearly show all p		cluding dates, depths, volume	s, etc.	
This well is not producing	and is shut-in until further notice.	•			
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			·		
NAME (PLEASE PRINT) Kent Kepp	pel	TITL	_E Landman		,

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10/31/2011

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERAL NUMBER: DIVISION OF OIL, GAS AND MINING UTU 26421 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL 🔽 GAS WELL OTHER Cisco 7-7-4 9. API NUMBER: 2. NAME OF OPERATOR 4301931543 Running Foxes Petroleum, Inc. PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR: **Greater Cisco** STATE CO ZIP 80112 (720) 889-0510 7060 B South Tucson Way GITY Centennial 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL COUNTY: Grand QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF ACTION TYPE OF SUBMISSION ☐ ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) FRACTURE TREAT SIDETRACK TO REPAIR WELL ALTER CASING Approximate date work will start: NEW CONSTRUCTION TEMPORARILY ABANDON CASING REPAIR TUBING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE VENT OR FLARE CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) WATER SHUT-OFF CHANGE WELL STATUS PRODUCTION (START/RESUME) Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Well Status RECOMPLETE - DIFFERENT FORMATION CONVERT WELL TYPE 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. Landman NAME (PLEASE PRINT) 12/19/2011 SIGNATURE

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

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STATE OF UTAH FFR

FEB 1 5 2012

FORM 9

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

· · · · · · · · · · · · · · · · · · ·	DIVIDION OF OIL, GAS AND WIT	DIV. OF OIL, GAS & MIN	NGTU 26421	
SUNDRY	NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below cur aterals. Use APPLICATION FOR PERMIT TO DRILL 1	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR;			Cisco 7-7-4 9. API NUMBER:	
Running Foxes Petroleum	ı, Inc.		4301931543	
ADDRESS OF OPERATOR: 7060 B South Tucson Way CIT	Y Centennial STATE CO ZIP	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco	
4. LOCATION OF WELL	STATE - ZIP	((20) 000 00.10	7.04.5, 0,000	
FOOTAGES AT SURFACE: 2440'	FNL & 1940' FEL		COUNTY: Grand	
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN: SWNE 7 21S 2	24E 6	STATE:	
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION	
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL	
Approximate date work will start:	CASING REPAIR	NEWCONSTRUCTION	TEMPORARILY ABANDON	
i di <u>speciale di pela e</u> s	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR	
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE	
(Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL	
Date of work completion:	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS	PRODUCTION (START/RESUME)	WATER SHUT-OFF	
	CONVERT WELL TYPE	RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	✓ отнек: Well Status	
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all p			
	and is shut-in until further notice.		es, etc.	
This well is not producing	and is shut-in until further notice.			
o o Arra				
The Strong working the	e de la composition de la composition De la composition de			
Value		• •	n de la composition della com	
NAME (PLEASE PRINT) Kent Kepp	pei	TITLE Landman		
SIGNATURE FIRST	Trans	DATE 1/31/2012	en de la companya de La companya de la co	

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERAL NUMBER: UTU 26421
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cisco 7-7-4
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.	9. API NUMBER: 4301931543
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 (720) 889-05	10 Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL	COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Dunlant) ACIDIZE DEEPEN TO ACIDIZE TO ACIDIZE	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TEMPORARILY ABANDON
CHANGE TUBING PLUG AND ABANDON	TUBING REPAIR
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	VENT OR FLARE
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER DISPOSAL
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	WATER SHUT-OFF
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORM	✓ OTHER: Well Status
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths	, volumes, etc.
This well is not producing and is shut-in until further notice.	
NAME (PLEASE PRINT) Kent Keppel TITLE Landman	
SIGNATURE FIRST DATE 7/11/2012	
	NAME OF TAXABLE PARTY.

(This space for State use only)

RECEIVED JUL 17 2012 Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

OM	RM APPROVI B No. 1004-01 res; March 31	37
5. Léase SenaliNo. UTU-26421	FIELD	OFFICE

Ollyma	BUREAU OF LAND MANA		VELLO	5. LéaserSeria	FIELD OFFICE
Do not use t	NOTICES AND REP his form for proposals to vell. Use Form 3160-3 (A	drill or to re	e-enter an		Allottee or Tribe Name AN ZZ Ph 3: 06
SUBMIT IN TR	RIPLICATE- Other instru	ıctions on rev	erse side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well Oil Well	✓ Gas Well Other			8. Well Nan	ne and No.
2. Name of Operator Running Fo	xes Petroleum	 		Cisco 7-	7-4
3a Address		3b. Phone No. (incl. 720-889-0510	ude area code)	43-019-3	31543-00-00
4. Location of Well (Footage, Sec.	Centennial, CO 80112 T. R. M. or Survey Description)	720-007-0310		Greater	Pool, or Exploratory Area Cisco
SW NE 2440' fnl & 1940' fel S7 T21S R24E	21, 24, 121, 00 000, 00, 2000, 4000,			-	r Parish, State County, Utah
12. CHECK A	PPROPRIATE BOX(ES) TO I	NDICATE NAT	URE OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION		
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Sta	rt/Resume)	Water Shut-Off Well Integrity Other
Subsequent Report	Change Plans	Plug and Abandon		andon	Well Information
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
testing has been completed. F. determined that the site is read Spud Date: January 14, 2 Completion Date: Januar Elevation: 4405 ft. GL 4 Total Depth: 1516.65' GL PBTD: 1265' GL (Salt W. Surface Casing: (24#J55)	008 y 19, 2008 411 ft. KB . (Entrada)	led only after all requ Fype I/II Portland	irements, including reclam Cement)	n a new interval, ation, have been	a Form 3160-4 must be filed once completed, and the operator has
*This well has not been to completion report will be	ested. Well will be tested upon co submitted once the well's final s	ompletion of the R tatus is determine	unning Foxes Petroleur 1.	n Tap into the	Northwest Pipeline. A full well
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct				
Kent Keppel		Title	Landman		
Signature Junt	Typel	Date	0:	1/19/2008	
	THIS SPACE FOR FI	EDERAL OR	STATE OFFICE	USE	
Approved by	_ACCEPTED		Mivision of Rass	TUTCES Da	nte 1/23/08
certify that the applicant holds lega which would entitle the applicant to		he subject lease	Office		
Title 18 U.S.C. Section 1001 and Title	e 43 U.S.C. Section 1212, make it a c	rime for any person	knowingly and willfully to	o make to any	department or agency of the United

(Instructions on page 2)

RECEIVED

JUL 1 7 2012

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VEL
OMB No. 1004-	013
Evniron: Iuly 21	201

5. Lease Serial No. UTU 26421

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals
Do not use this form for proposals to drill or to re-enter an
SUNDRY NOTICES AND REPORTS ON WELLS

apanuoneu wen.	736 1 01111 3100-3 (A	B) for each prope		l,	
	IN TRIPLICATE - Other	instructions on page 2.		7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well Oil Well Gas W	ell Cther			8. Well Name and No. Cisco 7-7-4	
2. Name of Operator Running Foxes Petroleum, Inc.	W. 10	——————————————————————————————————————		9. API Well No. 43-019-31543	
3a. Address 6855 S. Havana St Ste 400 Centennial, CO 80112		3b. Phone No. (include are 720-889-0510	a code)	10. Field and Pool or E Greater Cisco	xploratory Area
4. Location of Well <i>(Footage, Sec., T.,1</i> 2440' FNL & 1940' FEL SW NE Sec 7 T21S R24E 6th PM	R.,M., or Survey Description,)		11. Country or Parish, Grand County, Utah	
12. CHEC	K THE APPROPRIATE BC	X(ES) TO INDICATE NAT	TURE OF NOTIO	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION			TYPE OF ACT	ION	
✓ Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Recla	uction (Start/Resume) amation mplete	Water Shut-Off Well Integrity Other
Final Abandonment Notice	Change Plans Convert to Injection	✓ Plug and Abandon ☐ Plug Back		oorarily Abandon r Disposal	
Attach the Bond under which the w following completion of the involvesting has been completed. Final adtermined that the site is ready for 6/7/2013 This Sundry notice is to notify the BI. Working with Eric Jones and Jeff 2. Tag bottom with work string or sli 3. Set retainer at 260' then pump a 24. Pump a surface plug on top of ret 5. Cut casing and weld P&A marker. 6. Restore location, reclaim surface,	ed operations. If the operation Abandonment Notices must of final inspection.) M that Running Foxes is Brown, notify the BLM Mock line to verify TD. Lowe 20 sx plug below retainer aliner 260' to surface	on results in a multiple compose filed only after all require proposing to Plug and Abonticello Field Office at 43 st perfs are at 342'.	andon the Cisc 5-587-1525 or I	letion in a new interval, reclamation, have been o 7-7-4 gas well. Our ly Mr. Brown's cell phone to OPERATOR	a Form 3160-4 must be filed once completed and the operator has procedure is as follows:
CC: UT DOGM					
14. I hereby certify that the foregoing is to Rolando D. Benavides	ue and correct. Name (Printe		Engineering		
Signature //	lewill	Date 06/0	07/2013		
	THIS SPACE	FOR FEDERAL OR	STATE OF	ICE USE	
Approved by	Dut	Title	Pet-E	ng. D	Approval Of This
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations to	tle to those rights in the subject hereon.	et lease which would Office	0066	Actio	n is Necessary
Title 18 U.S.C. Section 1001 and Title 43	J.S.C. Section 1212, make it a	crime for any person knowin	gly and willfully t	o make to any department	t or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease #: UTU 26421 Entity #: 16618 Cisco 7-7-4 SW NE Sec 7 T21S R24E Elevation: 4405' GL 43-019-31543

Spud: January 14, 2008

Complete: January 19, 2008

2 3/8" tubing (4.7#, J55) ran to 341' GL

Fracture treated w/497 bbl slickwater & 1550# of 30/50 Owatta Sand across the 3 perforated zones.

*Top of Cement at Surface

Proposed P&A Procedure

- Set retainer at 260' then pump a 20 sx plug below retainer
- 2. Pump surface plug from 260' to surface

Zone: K Mancos IP: 590.4 mcfd

Total Oil:

Total Gas:

Total Water:

GOR:

API/Gravity:

Surface Casing: 122' of 8 5/8" (24#, J55); 66 sacks of Type I/II cement

Set retainer at 260'

Perforations: (Km) 310'-312' GL (4 spf/25g)

Perforations: (Km) 324'- 326' GL (4 spf/25g)

Perforations: (Km) 339'- 342' GL (4 spf/25g)

Production Casing: 1268.42' of 4 $\frac{1}{2}$ " (11.6#, N80); w/128 sacks of Type III Cement

TD: 1516.65' GL PBTD: 1265' GL

Updated 6/7/2013 BP

Sundry Number: 53625 API Well Number: 43019315430000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9	
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 026421		
SUNDR	RY NOTICES AND REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly der reenter plugged wells, or to drill horizonta n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: CISCO 7-7-4
2. NAME OF OPERATOR: RUNNING FOXES PETROLEI	JM, INC.		9. API NUMBER: 43019315430000
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way, Ce		HONE NUMBER: 889-0510 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440 FNL 1940 FEL			COUNTY: GRAND
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWNE Section: (HIP, RANGE, MERIDIAN: D7 Township: 21.0S Range: 24.0E Meridiar	n: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT Approximate date work will start: 8/15/2014 SUBSEQUENT REPORT Date of Work Completion: SPUD REPORT Date of Spud: DRILLING REPORT Report Date: 12. DESCRIBE PROPOSED OR	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show all properties and the complete shows a complete shows	-	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: DEPths, volumes, etc. Accepted by the Uttah 28 y 250 rd of Oil, Gas and Mining Date: By:
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Kent Keppel SIGNATURE	720 889-0510	Landman	
N/A		7/18/2014	

Form 3160-5 (March 2012)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVE	D
OMB No. 1004-01	37
Evnires: October 31	201

5. Lease Serial No. UTU 26421

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

	form for proposals Use Form 3160-3 (A						
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreen	ment, Name	and/or No.		
1. Type of Well							
Oil Well Gas W	Vell Other				8. Well Name and No. CISCO 7-7-4		
Name of Operator Running Foxes Petroleum, Inc.					9. API Well No. 43-019-31543		, , , , , , , , , , , , , , , , , , , ,
3a. Address		3b. Phone No	. (include area co	de)	10. Field and Pool or E	xploratory A	Area
6855 S. Havana St., #400 Centennial, CO 801	12	720-889-051	0		Greater Cisco		
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description	1)			11. County or Parish, S	tate	
2440' FNL & 1940' FEL, Sec. 7, T21S, R24E, 6t	h PM				Grand County, Utah		
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO IND	DICATE NATUR	E OF NOTIC	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION			TY	PE OF ACT	ION		
✓ Notice of Intent	Acidize	Deep Deep	oen	Produ	action (Start/Resume)	☐ Wate	er Shut-Off
Tronce of Mich	Alter Casing	Frac	ture Treat	Recla	mation		Integrity
Subsequent Report	Casing Repair	New New	Construction	Reco	mplete	✓ Othe	Modified
	Change Plans	✓ Plug	and Abandon	Temp	orarily Abandon	_	Plugging
Final Abandonment Notice	Convert to Injection	Plug	Back	· Water	r Disposal	_	Procedures
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Running Foxes Petroleum, Inc.(RFP) previously submitted this well for plugging, and received approval, but would like to resubmit this modified procedure. As always; RFP will work with Eric Jones & Jeff Brown of the BLM, notifying both Mr. Jones at the Moab Field Office at 435-259-2117 and Mr. Brown at the Moticello Field Office at 435-587-1525 or on his cell phone at 435-486-4886. These new proposed P&A procedures are as follows: 1. MIRU. Tag bottom, then pull tubing. 2. Rig up cement company. 3. Proceed to fill 4.5" casing with 114.6 sacks of 15.6 lb/gal portland cement. 4. Allow cement to sure and settle for atleast 24 hours. 5. Trip in hole with tubing and tag cement 6. Top out cement, if necessary, to 6' below ground level. 7. Cut casing 6' below ground level. 8. Weld on P&A marker. 9. Clean and level location. 10. Restore and reseed surface according to BLM regulations.							
14. I hereby certify that the foregoing is tr	de and correct. Name (Frime	ш турей)	mu VD at E				
Rolando D. Benavides	11		Title V.P. of E	ngineering /	/		
Signature Date 1/22/14							
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OFF	ICE USE		
Approved by					T		
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations to Title 18 U.S.C. Section 1001 and Title 43 N	tle to those rights in the subje hereon.	ct lease which wo	ould Office	nd willfully to	Da make to any department		f the United States any false,
fictitious or fraudulent statements Or repres							

Lease #: UTU 26421 Entity #: 16618 Cisco 7-7-4 SW NE Sec 7 T21S R24E Elevation: 4405' GL 43-019-31543

Spud: January 14, 2008 Complete: January 19, 2008 Cut casing 6" below surface Surface Casing: 122' of 8 5/8" (24#, J55); 66 sacks of Type I/II cement circulated to surface

Perforations: (Km) 310'- 312' GL (4 spf/25g)

Perforations: (Km) 324'- 326' GL (4 spf/25g)

Perforations: (Km) 339'- 342' GL (4 spf/25g)

Proposed P&A Procedure

- 1. MIRU. Tag bottom, then pull tbg.
- 2. Rig up cement company
- 3. Proceed to fill 4 ½" csg with 114.6 sx of 15.6 ppg Portland cement
- 4. Allow cement to settle and cure for at least 24 hrs.
- 5. Trip in hole with tbg. And tag cement
- 6. Top out cement, if necessary, to 6' below ground level
- 7. Cut csg 6' below ground level
- 8. Weld on P&A marker
- 9. Clean, level and reseed location
- Restore according to BLM standards

Production Casing: 1268.42' of 4 ½" (11.6#, N80); w/128 sacks of Type III Cement circulated to surface (cement ticket)

TD: 1516.65' GL PBTD: 1265' GL

Form 3160-5 (August 2007)

UNITED STATES

FORM A	PPRO	VED
OMB No.	1004-	0137
Expires: Ju	ılv 31.	2010

DEF	'ARIMENI OF THE INTE	KIUK	4	Expire	s: July 31, 2010	
	EAU OF LAND MANAGE		5. Lease Se UTU 2642		-	
	IOTICES AND REPORTS	6. If Indian	, Allottee or Tri	be Name		
	form for proposals to dri Use Form 3160-3 (APD)					
	T IN TRIPLICATE – Other instru	uctions on page 2.	7. If Unit o	f CA/Agreemer	nt, Name and/or No.	
 Type of Well ☐ Oil Well ✓ Gas W 	/ell Other		8. Well Na Cisco 7-7	me and No.		
2. Name of Operator			9. API We 43-019-3			
Running Foxes Petroleum, Inc. 3a. Address	3h P	hone No. (include area co		nd Pool or Expl	oratory Area	
6855 S. Havana St Ste 400 Centennial, CO 80112	720-	889-0510	Greater C	isco		
4. Location of Well <i>(Footage, Sec., T.,,</i> 2440' FNL & 1940' FEL SW NE Sec 7 T21S R24E 6th PM	R.,M., or Survey Description)			y or Parish, Stat ounty, Utah	re	
12. CHEC	K THE APPROPRIATE BOX(ES)) TO INDICATE NATUR	E OF NOTICE, REPOR	T OR OTHER I	DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
✓ Notice of Intent	Acidize	Deepen	Production (Start	/Resume)	Water Shut-Off	
Notice of filterit	Alter Casing	Fracture Treat	Reclamation	2 [Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
Subsequent Report	Change Plans	✓ Plug and Abandon	Temporarily Aba	ndon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
testing has been completed. Final determined that the site is ready for 6/7/2013 This Sundry notice is to notify the BI 1. Working with Eric Jones and Jeff 2. Tag bottom with work string or sl 3. Set retainer at 260' then pump a 24 4. Pump a surface plug on top of ret 5. Cut casing and weld P&A marker 6. Restore location, reclaim surface	r final inspection.) LM that Running Foxes is propo f Brown, notify the BLM Montice lick line to verify TD. Lowest per 20 sx plug below retainer tainer 260' to surface	osing to Plug and Aband illo Field Office at 435-56 rfs are at 342'.	on the Cisco 7-7-4 gas	s well. Our pro	cedure is as follows:	
					RECEIVED	
					JUN 1 4 2013	
				DIV.	OF OIL, GAS & MINING	
CC: UT DOGM						
 I hereby certify that the foregoing is to Rolando D. Benavides 	rue and correct. Name (Printed/Type	ed)				
Totalido B. Bellavides		Title VP Eng	ineering			
Signature 1	Leword	Date 06/07/2	013			
	THIS SPACE FOR	R FEDERAL OR ST	ATE OFFICE US	E		
Approved by	Dut	Title	et- Eng.	Date	6/19/2013	
Conditions of approval, if any, are attached hat the applicant holds legal or equitable t entitle the applicant to conduct operations	itle to those rights in the subject lease	Dogm	Federal Ap Action Is	proval Of This Necessary		
Title 18 U.S.C. Section 1001 and Title 43		for any person knowingly a	and willfully to make to ar	y department or	agency of the United States any	y false,
	and the second s	not not self of				

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease #: UTU 26421 Entity #: 16618 Cisco 7-7-4 SW NE Sec 7 T21S R24E Elevation: 4405' GL 43-019-31543

Spud: January 14, 2008

Complete: January 19, 2008

2 3/8" tubing (4.7#, J55) ran to 341' GL

Fracture treated w/497 bbl slickwater & 1550# of 30/50 Owatta Sand across the 3 perforated zones.

*Top of Cement at Surface

Proposed P&A Procedure

- Set retainer at 260' then pump a 20 sx plug below retainer
- 2. Pump surface plug from 260' to surface

Zone: K Mancos IP: 590.4 mcfd

Total Oil:

Total Gas:

Total Water:

GOR:

API/Gravity:

Surface Casing: 122' of 8 5/8" (24#, J55); 66 sacks of Type I/II cement

Set retainer at 260'

Perforations: (Km) 310"- 312' GL (4 spf/25g)

Perforations: (Km) 324'- 326' GL (4 spf/25g)

Perforations: (Km) 339'- 342' GL (4 spf/25g)

Production Casing: 1268.42' of 4 $\frac{1}{2}$ " (11.6#, N80); w/128 sacks of Type III Cement

TD: 1516.65' GL PBTD: 1265' GL

Updated 6/7/2013 BP

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location: SE SW N	NE	Coord.:	2440' fnl 8	1940' fe	
Well Name:	Cisco 7-7-4	County: Grand	State: Utah	Sec.	7		
Project Area:	Cisco Springs	API #: 43-019-3	315-43-00-00	Twp:	215		
Spud Date:	1/14/2008			Rge:	24E		
Field:	Greater Cisco	Logging Geologist:	N.D.Sharp/G.Bratton	GL Elev:	4405 ft.	KB:	4411 ft.
Drilling Contr:	Major Drilling America		Toolpusher:	Casey H	lowe		
Surf. Casing:	122' x 8 5/8" (24#,J55)	Set @: 135 ft. GL	Cement Date:	19-Jan-	08		
Surf. Bit:	12 1/4 inch Tri-Cone	Out @: 135 ft. GL	Hole size:	6 3/4 in	nch		SALE BY SET
Bit #1:	6 3/4 inch PDC	In @: 135 ft. GL	Drilling fluid:	Aerated	Mud		
Bit #2:		In @:	Mud Pumps:	Centerli	ine 7 x 10.5	SELECTION.	
Bit #3:		In @:					

Dat	Date		Start Depth		Depth	Ft. Drilled	
1/19/	08	1516.65 ft.		1516.65 ft.		0	
			OPERAT	TIONS	WINTER	amy de la	THE LAND
Major landing hampered by f plug at 12:45	production casi rozen lines. Sa	ng on BOP & fety meeting . of 4.5" (11.6	digging ditch at 11:15 am 5#, N80) cen	to pit. BJ mo . Pressure tes nented in w/2	ostly rigged up sted head & b 04 sacks Type	9:30 am. Dela by 10:45 am, egin job at 11:4 III cement w/s well pad.	, but being 15 am. Bump
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
			_				
N 1/01 - 1-1	L						
Mud/Chemicals	mixea:						
n/a							

Formation Entered	Depth	Units Gas	Core Run	From	То	Recove
Km	surface	0	n/a	n/a	n/a	n/a
Km	333' GL	1149				
B1	528' GL	12				
Kd1	554' GL	13				
Kd2	568' GL	2				
Kd3	604' GL	6				
Kcm	620' GL	6				
Jmbb	750' GL	4				
Jmbb 2/2b	872' GL	10				
Jsw	1022' GL	2				
Jsw1	1046'GL	2				
Jsw2a	1090' GL	4	可是一种强		TARTED BY	
Jsw2	1120' GL	7				
Jsw3	1167' GL	3	Desorption	Samples	From	То
Js	1360' GL	0	n/a		n/a	n/a
Je	1388' GL	4			Sec. 711 F. 1884	
				No. of the last of		
						STATE OF THE
OIL SHOWS	OTHER MEDIC	May Bully	DESCR	RIPTION	A STATE OF THE STA	THE WEST WAY
Jmbb 2a (932')					l black crude in	
	good odo	r; short lived	- estimated 5'	- 10'; appea	red a little gass	sy in pit.

Comments

It should be noted that gas was causing mud to trickle out of hole after landing casing. As well, droplets of oil could be seen coming to surface.

Sundry Number: 57171 API Well Number: 43019315430000

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESO DIVISION OF OIL, GAS, AND		i	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 026421
SUNDR	Y NOTICES AND REPORT	TS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significar reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL				8. WELL NAME and NUMBER: CISCO 7-7-4
2. NAME OF OPERATOR: RUNNING FOXES PETROLEU	JM, INC.			9. API NUMBER: 43019315430000
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way, Ce	ntennial, CO, 80112		NE NUMBER: 39-0510 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440 FNL 1940 FEL				COUNTY: GRAND
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWNE Section: (HIP, RANGE, MERIDIAN: 07 Township: 21.0S Range: 24.0E M	/leridian:	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDI	ICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS		OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	☐ NEW CONSTRUCTION
9/18/2014	OPERATOR CHANGE	✓ .	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	□ s	I TA STATUS EXTENSION	APD EXTENSION
nopon suio.			TUED	
	WILDCAT WELL DETERMINATION		THER	OTHER:
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly she Please see attached door			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 05, 2014
NAME (PLEASE PRINT) Tammy Neuman	PHONE NU 303 617-7242	JMBER	TITLE Controller	
SIGNATURE N/A			DATE 10/30/2014	

Sundry Number: 57171 API Well Number: 43019315430000

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

BUK	EAU OF LAND MANAGEM		UTU - 26421				
Do not use this f	IOTICES AND REPORTS C form for proposals to drill (Use Form 3160-3 (APD) for	or to re-enter ar		6. If Indian, Allottee or	Tribe Name	6.00	
	T IN TRIPLICATE – Other instruction			7. If Unit of CA/Agreen	nent, Name and/or	No.	
1. Type of Well	THE TAIL LIGHTLE CONTOURS AND ADDRESS OF THE PARTY OF THE	me on page 2.					
Oil Well Gas W	Vell Other			8. Well Name and No. CISCO 7-7-4			
2. Name of Operator RUNNING FOXES PETROLEUM, I	NC.		}	9. API Well No. 43-019-31543			
3a. Address 6855 S. HAVANA ST., #400 CENTENNIAL, CO		ne No. <i>(include area co</i> 9-0510	ode)	10. Field and Pool or Exploratory Area GREATER CISCO			
4. Location of Well (Footage, Sec., T.,				11. County or Parish, St GRAND COUNTY, U			
2440' FNL & 1940' FEL SW NE SEC. 7 T21S							
	CK THE APPROPRIATE BOX(ES) TO				R DATA		
TYPE OF SUBMISSION		TY	PE OF ACT	ION			
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Recla	action (Start/Resume) mation mplete	Water Shut-C Well Integrity Other		
		Plug and Abandon		orarily Abandon			
Final Abandonment Notice 13. Describe Proposed or Completed O		Plug Back		Disposal			
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for 10/24/2014 This Sundry is to notify the BLM that with daily communication to Lee Oliv Completed Procedure as follows 1. Pulled rods & tubing 2. Tag bottom with work string to	t P&A operations where completed ver from the Moab Field Office. Mr. verify TD ards from bottom up while pulling to 4spf harker; min. of 3' below surface	Sond No. on file with E in a multiple completic ally after all requirement on 9/18/2014. Runn Oliver was on-site fo	BLM/BIA. R. on or recompl ts, including a	equired subsequent reporetion in a new interval, a reclamation, have been controlled the retrolled t	rts must be filed wi a Form 3160-4 mus ompleted and the o	ithin 30 days it be filed once operator has	
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printed/Typed)						
Joe Tagleiri	2	Title Geologis	st				
Signature Sca		Date 10/24/20)14				
0	THIS SPACE FOR FE	EDERAL OR ST	ATE OFF	ICE USE			
Approved by		Tial					
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti	. Approval of this notice does not warrar the to those rights in the subject lease whi	Title ont or certify ich would Office		Dat	ie		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.

Sundry Number: 57171 API Well Number: 43019315430000

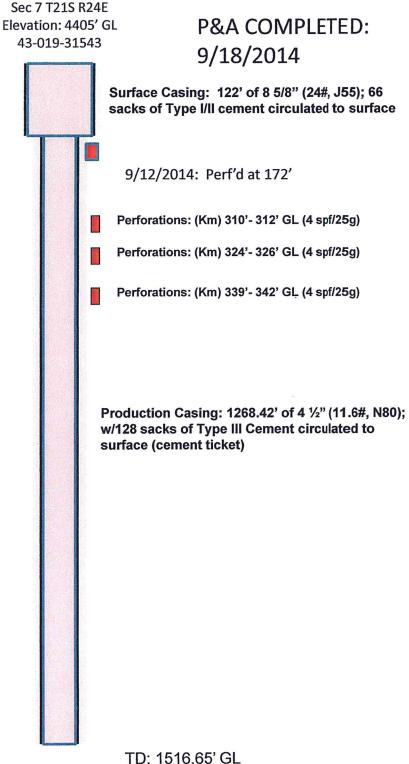
Cisco 7-7-4

SW NE

Lease #: UTU 26421 Entity #: 16618

Spud: January 14, 2008 Complete: January 19, 2008

9/18/2014: Cemented from TD to surface with 204 sacks of cement.



TD: 1516.65' GL PBTD: 1265' GL